

Submit 3 Copies to Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

FORM C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06367
1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <b>Injection</b>		5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator <b>Apache Corporation</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 WFX-774</b>		7. Lease Name or Unit Agreement Name <b>Northeast Drinkard Unit</b>
4. Well Location Unit Letter <b>T</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>2</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>Lea</b> County		8. Well No. <b>311</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3469 GR</b>		9. Pool name or Wildcat <b>Eunice N., Blinbry-Tubb-Drinkard</b>

11. NOTICE OF INTENTION TO:		Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Remedial Work	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Commence Drilling Operations	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing		<input type="checkbox"/> Casing Test and Cement Job	
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Other	Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 2/19/2002 Test anchors. MIRU SU. Unseat pump. Start POOH LD rods. SD due to high winds.
- 2/20/2002 Fin POOH LD rods & tbq. PU 5-1/2" scraper & bit & start RIH PU WS. SDFN.
- 2/21/2002 Fin RIH w/ scraper. Tag bottom @ 6725'. Start POOH. SD due to high winds. SDFN.
- 2/22/2002 Fin POOH. RU & RIH w/ 5 -1/2" Model 'PST' RBP & Model 'CST' pkr. Set plug @ 6540' & test. PU to 5596' & set pkr. Load & test backside - try several times w/ leak off. SDFN.
- 2/25/2002 Test backside to 500# for 30 mins - OK. Rel pkr. RIH to 6170' & set pkr. Est inj rate @ 2 BPM & 1200 #. RDMO.
- 3/5/2002 RU Tiorco. Pump 54 bbls preflush @ 0.6 BPM & 950#. Pump 26 bbls (50 bbls wtr cut 204) Polymer mixed @ 6000 PPM @ 0.6 BPM. Pump 36 bbls flush. ISIP - 2100#, 5 min - 2050#, 10 min - 1875#, 15 min - 1800#. SWI. RD Tiorco. Leave well SI for 5 days.
- 3/13/2002 MIRU SU. Rel Pkr. Clean out squeeze. Rel RBP & POOH LD tbq. SDFN. (Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kara Coday TITLE Sr. Engineering Technician DATE 11/18/2002

TYPE OR PRINT NAME Kara Coday TELEPHONE NO. 918-491-4957

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE DEC 06 2002

CONDITIONS OF APPROVAL, IF ANY: PAUL F. KAUTZ  
PETROLEUM ENGINEER

JCSN

3/14/2002 TIH w/ 2-3/8" TK-99 inj pipe & 5-1/2" Loc-Set pkr. Set pkr @ 5653'. Load backside. SDFN.

3/15/2002 Bleed air off backside. Press to 500# for 30 mins. RDSU.

6/17/2002 MIRU SU. Release pkr. POOH.

6/18/2002 PU 5-1/2" RBP & pkr. GIH to 5680'. Set plug. Test. Pull up to 3100'. Set pkr. Test below pkr - OK. Test above pkr to surface -OK.

6/19/2002 POOH w/ pkr. Test csg w/ 500 psi for 30 mins - OK. GIH release RBP. POOH LD workstring. Prep to hydrotest inj equip in hole.

6/20/2002 PU 5-1/2" Loc-Set pkr assembly w/ on-off tool. Hydrotest in hole w/ 181 jts 2-3/8" TK99 tbg. Set pkr @ 5655'. Displace backside w/ CRW-172 pkr fluid. Attempt csg test. Fluid too foamy.

6/21/2002 Attempt H-5 test. See communication to bradenhead valve. Replace all seals in wellhead & test to 1500 psi - OK. Attempt H-5. Still leaking through bradenhead. SWI-SDFWE.

6/24/2002 POOH w/ inj equipmant. PU 5-1/2" fullbore pkr. Set @ 79'. Test backside to 500 psi - OK. PU RBP & pkr. Set RBP @ 5680'. Set pkr @ 5664'. Test plug - OK. Test backside. Leak @ bradenhead. SWI-SDFN.

6/25/2002 Test backside to 500 psi. Leak off 300 psi in 3 min. Re-test plug to 1000 psi - OK. Pull up to 2928'. Set pkr. Test below pkr to 500 psi-OK-Test backside to 500 psi-Leak off 200 psi in 3 min-Pull up to 79'. Test below pkr-OK-Test above pkr-OK-Move down to 111'-Test above & below pkr-OK-GIH set pkr @ 3085-Test below pkr-OK-Test backside to 500 psi-Leak off 200 psi in 3 min @ bradenhead-Pull plug in wellhead to test seals-Pressure up on 5-1/2" csg-Leak @ bradenhead-Wellhead seals holding-POOH w/ pkr-Prep to run CBL. SWI-SDFN.

6/26/2002 RU Computalog. Run CBL from 4200' to 3000'. TOC @ 3946'. Prep to perforate csg. SWI-SDFN.

6/27/2002 Perforate 5-1/2" csg @ 3910' w/ 4 js. LD gun-Pressure up on csg to 1000 psi-Holding pressure-GIH w/ pkr Set @ 3866'-Pump down tbg-Perfs broke down @ 1300 psi-Pump into perfs @ 4 BPM @ 1000 psi to clean up backside-Got back drlg mud & water-POOH-PU cmt retainer-GIH to 3882'-Leave swinging. SWI-SDFN.

6/28/2002 RU Schlumberger-Pressure backside to 1000 psi-Squeeze cmt outside of 5-1/2" csg w/ 350 sx Class 'C' medium lite @ 12.4 ppg & 150 sx Class 'C' @ 14.5 ppg-Circ 46 bbls cmt to pit-RD Schlumberger. SWI-SDFWE.

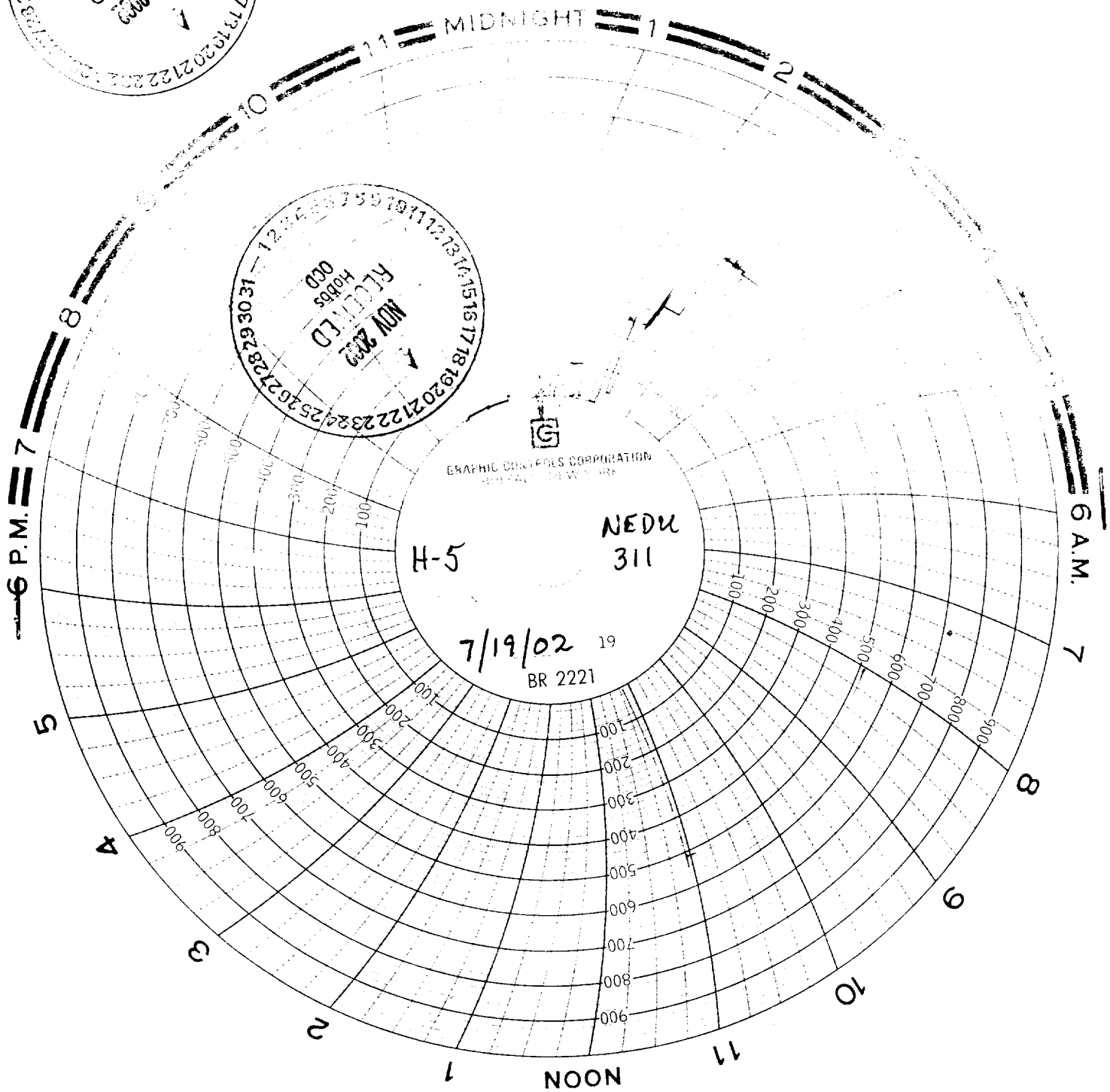
7/1/2002 PU 4-3/4" bit, sub & 6 3-1/2" DCs-Drill out retainer & 42' of cmt-Pressure test squeeze to 500 psi-OK-GIH to top of RBP-Circ sand off of plug-POOH-LD-DCs. SWI-SDFN.

7/2/2002 PU 5-1/2" Loc-Set pkr assembly w/ on-off tool. GIH w/ 181 jts 2-3/8" TK99 tbg. Set pkr @ 5657'. Displace backside w/ CRW-172 pkr fluid. Attempt to get H-5 test. Fluid too foamy. SWI-SDFN.

7/19/2002 Ran M.I.T.

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H-5

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