

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-06367

5. Indicate Type of Lease
☒ STATE ☐ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER **Injection**
b. Type of Completion:
☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
311

3. Address of Operator
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-4957 WFX-774

9. Pool name or Wildcat
Eunice N., Blinebry-Tubb-Drinkard

4. Well Location
Unit Letter **T** : **1980** Feet From The **South** Line and **660** Feet From The **West** Line
Section **2** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) **7/3/02**
13. Elevations (DF&RKB, RT, GR, etc.) **3469 GR**
14. Elev. Casinghead

15. Total Depth **6746**
16. Plug Back T.D. **-**
17. If Multiple Compl. How Many Zones?
18. Intervals Rotary Tools
Drilled By
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5734 - 6149 Drinkard 6534 - 6746 Tubb 6157 - 6508
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32.4#	226	17-1/2	300 sx / Circ to surf	
8-5/8	32# / 28.5#	3046	11	2000 sx / Circ to surf	
5-1/2	14# / 15.5#	6670	7-7/8	500 sx / TOC @ 3450' (FP)	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		5657

26. Perforation record (interval, size, and number)
Blinebry 5734 - 6149 - 170 Holes

Drinkard 6534 - 6746
(6534 - 6626 Perfs - 40 Holes)
(6670 - 6746 OH)

Tubb 6157 - 6508 - 75 Holes

PRODUCTION

28. Date First Production **7/3/02**
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) **Injecting**
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Test Period
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments
C-103 Sundry Notice w/ Chart

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature **Kara Coday** Printed Name **Kara Coday** Title **Sr. Engineering Technician** Date **11/18/02**

