

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06367
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9745
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 311
9. Pool name or Wildcat N.EUNICE BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Shell Western E&P Inc. ATTN: S.A. GALIK - 5239 WOODCREEK	
3. Address of Operator P.O. Box 576, Houston, TX 77001	
4. Well Location Unit Letter T : 1980' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 2 Township 21S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, FKB, RT, GR, etc.) 3481 (DF) 3469 (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **OAP/AT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/production equipment.
2. CO to at least 6745'.
3. Run GR/CCL from 6680' to at least 5500'.
4. Acidize Drinkard OH (6670' - 6746') w/2000 gal 15% HC1 NEFE.
5. Selectively acidize Drinkard perms 6580' - 6626' and Blinebry perms 5873' - 6051' w/5250 gal 15% HC1 NEFE.
6. Set RBP @ 5862'. Spot 210 gal 15% HC1 NEFE from 5850'.
7. Perf Blinebry 5734' - 5845' (1 SPF).
8. Acidize perms 5734' - 5845' w/10,000 gal 15% HC1 NEFE. POH w/RBP.
9. Install production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry A. Galik* TITLE **Manager - Asset Admin.** DATE **2/21/95**

TYPE OR PRINT NAME **For: G.S. Nady** TELEPHONE NO. **713/544-4219**

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 27 1990

SD HOBBS
OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 311
4. Location of Well UNIT LETTER T, 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3469' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ OAP & AT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-88 to 4-30-88:

POOH w/ prod equip. Selectively AT Blinebry/Tubb 6010'-6510' w/ 500 gals 15% NE acid using BP & pkr. Perf Tubb 6313'-6506' w/ 1 JSPF. AT Tubb 6313'-6506' w/ 2000 gals 15% NEFE HCl acid + 20 ball sealers. Perf Blinebry/Tubb 5873'-6508' w/ 1 JSPF and 5985'-6488' w/ 1 JSP2F. Selectively AT Tubb 6372'-6508' w/ 4200 gals 15% NEFE acid using BP's & pkr's. Selectively AT Blinebry/Tubb 6094'-6237' w/ 4200 gals 15% NEFE acid using BP's & pkr's. Selectively AT Blinebry/Tubb 5873'-6508' w/ 7350 gals 15% NEFE acid + 1700# rock salt using BP's & pkr's. AT OH Drinkard 6670'-6746' w/ 3150 gals 15% NEFE acid + 5550 # rock salt. Perf 6534'-6587' w/ 1 JSPF. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>OCT 26 1988</u>
Orig. Signed by Paul Kautz Geologist		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		