

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name NORTHEAST DRINKARD UNIT |
| 2. Name of Operator SHELL WESTERN E&P INC. | 8. Farm or Lease Name NORTHEAST DRINKARD UNIT |
| 3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435) | 9. Well No. 311 |
| 4. Location of Well UNIT LETTER T 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM. | 10. Field and Pool or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3469' GR | 12. County LEA |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER OPEN TUBB, ACDZ & SAND FRAC <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. Set RBP @ 6585'.
3. Perf Tubb 6313' - 6506' (1 JSPF).
4. Run base GR/temp log from 6600' to 6200'.
5. Acdz perms 6313' - 6506' w/1008 gals 15% HCl-NEA.
6. Sand frac perms 6313' - 6506' w/42,000 gals 70-Quality foam + 131,000# 20/40 Ottawa sd.
7. SI well 5 days.
8. CO to RBP.
9. Run GR/temp survey from 6600' to 6200'.
10. Install prod equip & return well to prod for Tubb zone tst.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 3-02-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 7 - 1988

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: