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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State (Sec. 2)
9. Well No. 2
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Shell Oil Company
Address of Operator P. O. Box 1509 Midland, Texas 79702
Location of Well UNIT LETTER L 4620 FEET FROM THE south LINE AND 660 FEET FROM THE West BASE LINE, SECTION 32 TOWNSHIP 21 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPEN ADDITIONAL PAY, ACIDIZE DRINKARD & INSTALL ARTIFICIAL LIFT

11-27-78: Cleaned well to 6650', SDON.

11-28-78: Knocked out BP to 6680' and shoved to TD (6730).

11-29-78: Acidized opened hole (6660-6730') w/4000 gals 15% NEA. Acidized perfs 6597'-6638' w/2000 15% NEA. Ran prod equip on 2" tbg.

11-30-78: Ran 2"x1 1/4" x 16" pmp.

12-1-78:

thru

12-11-78: Testing

12-12-78: In 24 hrs OPT well produced 26 BO, 26 BW and 70 MCFG.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Senior Engineering Tech. DATE 3-15-79

APPROVED BY Jerry Sexton TITLE Dist. A. Supv. DATE MAR 23 1979

CONDITIONS OF APPROVAL, IF ANY: