OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORTS Company or Operator Shell Oil Company Lease State Address Box 1457, Hobbs, New Mexico Box 1509, Midland, Texas (Principal Place of Business) (Local or Field Office) Unit __ HI Wells No. 2 Sec. 2 T21S R37E Field North Drinkard County Lea Kind of Lease __State ____Location of Tanks Center N/2 SW/4 of Sec. 2 Transporter __ Shell Pipe Line Corp. ___ Address of Transporter _ Box 486, Hobbs, New Mex. (Local or Field Office) Houston, Texas Percent of oil to be transported 100. Other transporters author-(Principal Place of Business) REMARKS: NEW COMPLETION Allowable to date from 12-5-49. The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico. Executed this the _____day of _____ necesser _____, 194_9_ (Company or Operator) Trie Dietrict Superintendent State of _____ New Mexico_____ Before me, the undersigned authority, on this day personally appeared __Frenk_R._Levering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me, this the 9th day of Wecculler, 1949 Notary Public in and for Sea County Geraldine

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

CORRECTED REPORT

WELL RECORD

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R 37-	. 7	_							County.
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Adapters	— Materia	USED LS	RECORD OF EXPLOSIVE OF CHEMICAL USE Tacid treatment	SHOOT RD	QUANTITY 1000 ga	HEMICAL TRE	DEPTH OR TRI	shot sated	DEPTH CLEANED OUT
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My Commission expires My Commission Expires Sept. 16, 1950 Address. Box 1457, Hobbs, New Maxico

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
2700 2765	2700 3265	2700 565	No samples taken Anhydrite & lime
3265	6 76 0	3495	Lime, dolomite, anhydrite & shale
SCHLUNG	RGER TOPS		
	5305 5361	Dense Zone Paddock	
DSP #1:	6585 6649-6756	Drinkard	5/8" BC & 1" TC. Tool open 210 min. Gas to
******			murface in 45 min. Moderate gas blow thereafter IBHP 1800 p.s.i. 15 min. shut in EHP 2420 p.s.i. Positive Test.
DST #2:	6651-6756		5/8" BC & 1" TC. Tool open 125 min. Good air blow throughout test. Recovered 4380' (6.2 bbls
			oil & mud, no water. FMP 1400 p.s.i. 15 min. shut in BEP 2250 p.s.i. Positive Test.
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