



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED INSTIL FORM C-105 IS PROPERLY FILLED OUT.

Shell Oil Company Company or Operator State Well No.  Lease  R		•				•
N. M. P. M., North  Well is 660 feet south of the North  If State land the oil and gas lease is No	_			Addres	8	
Well is 660 feet south of the North  If State land the oil and gas lease is No  If patented land the owner is		•				
If State land the oil and gas lease is No  If patented land the owner is  If Government land the permittee is	Drinkard	Field,	Lea	•••••••••••••••••••••••••••••••••••••••		County.
If patented land the owner isIf Government land the permittee is						
ff Government land the permittee is						
a) 33 at a						
The Lessee is Shell Oil C					_	• .
Drilling commenced 10-27						
Name of drilling contractor			, А	ddress	Midland,	···Texas
Elevation above sea level at top of casing			- A d+d -3	14	1	
The information given is to be kept confider	idai undi	11516130	STIT MASSIFIED		J	
6585	1910	SANDS OR ZO				
No. 1, fromtoto	<del>-</del>					
No. 2, fromto						
No. 3, fromto	- <i>-</i>	No. 6,	irom	•••••	to	•••••••••••••••••••••••••••••••••••••••
		TANT WATER				
include data on rate of water inflow and ele				i.		
No. 1, from						
No. 2, from						
No. 3, from						•
vo. 4, from	to		ree	U		
		ASING RECOR	D			
SIZE WEIGHT THREADS MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED	PERFO		PURPOSE
PER FOOT FER INCH			FROM	FROM	то	
13 3/8" 32.4# 8R Naylor 8 5/8" 32# 8R Nation	1	Texas Pat	tern			Water protection
8 5/8 32# 8R Nation 28.55# 8R Cheste	· ]	Cameron				Salt protection
	ie 6651	i	·			Oil string
	· ·					<del></del>
	<u> </u>	<u> </u>		!		
	IDDING	AND CEMENTY	NC PECAPH			
M	LUDDING	AND CEMENTI	NG RECORD			
SIZE OF SIZE OF WHERE SET OF CEM	ENT M	ETHODS USED	MUD GRA	VITY	AMOUNT	OF MUD USED
17 1/2m 13 3/8m 224 30	O Pass	m & plug				
11" 8 5/8" 2936! 220		mp & plug				
7 7/8" 5 1/2" 6660° 60	į.	mp & plug				
Heaving plug—Material		GS AND ADAP!		Den	th Sat	
Adapters — Material						
-						
	OF SHOO	TING OR CHE	MICAL TREA	TMENT		
RECORD	VE OR USED	QUANTITY	DATE	DEPTH SHOT DEP		THE AT WASHINGTON
SIZE SHELL USED EXPLOSIVE CHEMICAL						TH CLEANED OUT
SIZE SHELL USED EXPLOSIVE CHEMICAL		3000 3-	30 2 10	4440 40	160	TH CLEANED OUT
EXPLOSIV		1000 gals.	12-3-49	6660-67	760	TH ULEANED OUT
SIZE SHELL USED EXPLOSIVE CHEMICAL		1000 gals.	12=3-49	6660-67	760	TH ULEANED OUT
SIZE SHELL USED EXPLOSIVE CHEMICAL						
SIZE SHELL USED EXPLOSIVE CHEMICAL LST acid  Results of shooting or chemical treatment	tAcidi	sed w/1000	gallons 15	% LST ac	id from	6660 to 67601.
SIZE SHELL USED EXPLOSIVE CHEMICAL LST acid  Results of shooting or chemical treatment	tAcidi	sed w/1000	gallons 15	% LST ac	id from	6660 to 67601.
SIZE SHELL USED EXPLOSIVE CHEMICAL LST acid  Results of shooting or chemical treatment well kicked off and flowed 2	t Acidi	sed w/1000	gellons 15	% LST ec	id from	6660 to 67601.
SIZE SHELL USED EXPLOSIVE CHEMICAL IST acid  Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO	Acidi 05 bbls RD OF DR	sed w/1000 fluid cut	gallons 15	%-LST-ac	id from ter in 2	6660 to 6760.
SIZE SHELL USED EXPLOSIVE CHEMICAL LST acid  Results of shooting or chemical treatment well kicked off and flowed 2	Acidi 05 bbls RD OF DR	sed w/1000 fluid cut	gellons 15 11% BS and O SPECIAL TH	%-LST-ac	id from ter in 2	6660 to 6760'.
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation	tAcidi	ised w/1000.  fluid cut  LILL-STEM AND  were made, subi	gallons 15 11% BS and O SPECIAL THe	% LST ac	eid from	6660 to 6760.  1/2 hrs.  ch hereto.
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviations are used from	tAcidi 05 bbls RD OF DR ion surveys	fluid cut  LILL-STEM AND were made, substance tools USED	gellons 15 11% BS and O SPECIAL THe mit report on seet, and from	% LST ac	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviations are used from	tAcidi 05 bbls RD OF DR ion surveys	ized w/1000  fluid cut  ILL-STEM AND were made, subi  TOOLS USED  6760  fe	gallons 15 11% BS and D SPECIAL TH mit report on set, and from	% LST ac	et and atta	6660 to 6760
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviate  Rotary tools were used from	tAcidi 05 bbls; RD OF DR ion surveysfeet to	TOOLS USED  6760  PRODUCTION	gallons 15 11% BS and D SPECIAL TH mit report on set, and from	% LST ac	et and atta	6660 to 6760
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing	RD OF DR	TOOLS USED  6760 fe  PRODUCTION	gallons 15 11% BS and O SPECIAL TH mit report on set, and from	% LST ac	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.  feet
Results of shooting or chemical treatment.  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation.  Rotary tools were used from	tAcidi 05 bbls; RD OF DR ion surveysfeet to feet to	TOOLS USED  6760 fe  PRODUCTION  19	gellons 15 11% BS and D SPECIAL TH mit report on set, and from eet, and from of fluid of whi	ESTS separate sho	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; % water; and	tAcidi 05 bbls RD OF DR ion surveysfeet to 513.30	TOOLS USED  6760 fe  PRODUCTION  19	SPECIAL THE mit report on set, and from set, and from of fluid of white ty, Be.	ch85	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 5 water; and 16 gas well, cu. ft. per 24 hours 408	tAcidi 05 bbls  RD OF DR ion surveys feet to  513.30	TOOLS USED  from fe  production  19  barrels  sediment. Gravi	gellons 15 11% BS and D SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch85	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 15 water; and 16 gas well, cu. ft. per 24 hours 408	tAcidi 05 bbls  RD OF DR ion surveys feet to  513.30	TOOLS USED  TROOLS USED  6760 fe  PRODUCTION  19 49 barrels  sediment. Gravi	SPECIAL THE mit report on set, and from set, and from of fluid of white ty, Be.	ch85	et and atta	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 75 water; and 16 gas well, cu. ft. per 24 hours 408  Rock pressure, lbs. per sq. in 408	tAeidi 05 bbls; RD OF DR ion surveysfeet to 513.30	TOOLS USED  6760 fe  PRODUCTION  19 49 barrels  sediment. Gravi	gellons 15  11% BS and  SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be s gasoline per GOR = 934	ch85	et and atta eet and atta feet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; % water; and 15 gas well, cu. ft. per 24 hours 408  Rock pressure, lbs. per sq. in.	tAcidi 05 bbls; RD OF DR ion surveysfeet to 513.30	TOOLS USED  6760 fe  PRODUCTION  19 49 barrels  sediment. Gravi  Gallons  EMPLOYEES  Driller fe	gellons 15 11% BS and D SPECIAL TI mit report on set, and from et, and from of fluid of whi ity, Be	ch85	et and atta eet and atta feet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet  feet
Results of shooting or chemical treatment.  Well kicked off and flowed 2  RECO.  If drill-stem or other special tests or deviation.  Rotary tools were used from.  Cable tools were used from.  Put to producing.  Put to producing.  Put to producing.  The production of the first 24 hours was emulsion;	tAcidi 05 bbls; RD OF DR ion surveysfeet to feet to 513.30	TOOLS USED  6760 fe  PRODUCTION  19 49 barrels  sediment. Gravi  Gallons  EMPLOYEES  Driller 6	gellons 15 11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch85	et and atta eet and atta feet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet  feet
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviation  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 5 water; and 15 gas well, cu. ft. per 24 hours 408  Rock pressure, lbs. per sq. in 408  Rock pressure, lbs. per sq. in 5 ks. Dickenson	tAcidi 05 bbls RD OF DR ion surveysfeet to feet to 513.30%	TOOLS USED  6760 fe  PRODUCTION  19 barrels  sediment. Gravi  Gallons  EMPLOYEES  Driller  RECORD ON	gellons 15  11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch 85	et and atta eet and atta feet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet  feet  Driller  Driller
Results of shooting or chemical treatment.  Well kicked off and flowed 2  RECO.  If drill-stem or other special tests or deviation.  Cable tools were used from.  Put to producing	tAcidi 05 bbls; RD OF DR ion surveysfeet to feet to 513.30%  MCF  DRMATION ion given h	TOOLS USED  6760 fe  PRODUCTION  19 49 barrels  sediment. Gravi  Gallons  EMPLOYEES  Driller fe  RECORD ON  herewith is a com	gellons 15  11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch 85	et and atta eet and atta feet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet  feet  Driller  Driller
Results of shooting or chemical treatment.  Well kicked off and flowed 2  RECO.  If drill-stem or other special tests or deviate.  Rotary tools were used from.  Cable tools were used from.  Put to producing	tAcidi 05 bbls; RD OF DR ion surveysfeet to feet to 513.30%  PRMATION ion given hole records.	TOOLS USED  ### TOOLS USED  ##	gellons 15  11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch85	etd from eter in 2 eet and atta eet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet feet feet  Driller  d all work done on
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviate  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 5 water; and 15 gas well, cu. ft. per 24 hours 408  Rock pressure, lbs. per sq. in 408  Rock pressure, lbs. per sq. in 5  R. K. Dickenson  For the production of affirm that the informatit so far as can be determined from available.	tAcidi 05 bbls RD OF DR ion surveysfeet to feet to 513.30%  MCF  DRMATION ion given hole records.	TOOLS USED  6760 fe  PRODUCTION  19 49 Gallons  EMPLOYEES  Driller FE  RECORD ON  Acrewith is a com	gellons 15  11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch85	etd from eter in 2 eet and atta eet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet feet feet  Driller  d all work done on
Results of shooting or chemical treatment  Well kicked off and flowed 2  RECO  If drill-stem or other special tests or deviate  Rotary tools were used from  Cable tools were used from  Put to producing 12-5  The production of the first 24 hours was emulsion; 5 water; and 15 gas well, cu. ft. per 24 hours 408  Rock pressure, lbs. per sq. in 408  Rock pressure, lbs. per sq. in 5  R. K. Dickenson  For the production of affirm that the informatit so far as can be determined from available.	tAcidi 05 bbls RD OF DR ion surveysfeet to feet to 513.30%  MCF  DRMATION ion given hole records.	TOOLS USED  6760 fe  PRODUCTION  19 49 Gallons  EMPLOYEES  Driller FE  RECORD ON  Acrewith is a com	gellons 15  11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be	ch85	etd from eter in 2 eet and atta eet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet feet feet  Driller  d all work done on
Results of shooting or chemical treatment.  Well kicked off and flowed 2  RECO.  If drill-stem or other special tests or deviation.  Rotary tools were used from.  Cable tools were used from.  Put to producing.  Put to producing.  Put to producing.  The production of the first 24 hours was emulsion;	tAcidi 05 bbls RD OF DR ion surveysfeet to feet to 513.30%  MCF  DRMATION ion given hole records.	TOOLS USED  6760 fe  PRODUCTION  19 49 Gallons  EMPLOYEES  Driller FE  RECORD ON  Acrewith is a com	gellons 15 11% BS and O SPECIAL TH mit report on set, and from et, and from of fluid of whi ity, Be S gasoline per GOR = 934 Carl Smith OTHER SID aplete and corre	ch 85 39.00 API 1,000 cu. ft.	et and atta eet and atta eet to	6660 to 6760 .  1/2 hrs.  ch hereto.  feet  feet  feet  Driller  Driller

My Commission expires. V 00 No. 2014 2016 1819 MAR. IL 1038 Address. Box 1457. Hobbs. New Mexico

270 3265 5760 3495 interplay taken 7075: 3565 7560 3495 interplay taken 7075: 3501 Feddock 7561 556 7560 256 756 256 256 256 256 256 256 256 256 256 2	FROM	то	THICKNESS IN FEET	PRMATION RECORD FORMATION
Decame John Produced Produced Produced Produced In 45 min. Modernie gas blow thereafter the produced In 45 min. Modernie gas blow thereafter In 45 min. Modernie gas blow thereafter In 45 min. In 60 min. Gas to concrete the produced Produ	2700	3265	565	Anhydrite & lime
351   Paddonk   256   10	SCHLU	MBERGER TOPS:		
surface in 45 min. Moderate gas blow thereafter FREP 1800 p.s.1. 15 min. mbt. mRE 2420 p.s. Positive Test.  Day #2 6651-6756  Day #2 6651-		5305 5361	Paddoek	
1507 #2 663-6756  Syd BC & P TC. Tool open 125 win. Good atrible thoughout test Recovered 450° (6-2 b) old 6 mol, no water. FRMF 1460	dst <b>id</b>	_ 6649-6756		surface in 45 min. Moderate gas blow thereafter. FBHP 1800 p.s.i. 15 min. shut in BHP 2420 p.s.i.
	DST #2			5/8" BC & 1" TC. Tool open 125 min. Good air blow throughout test. Recovered 4380' (6.2 bbls.) oil & mud, no water. FBHP 1400 p.s.i. 15 min.
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