

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06369

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
STATE SEC. 2

8. Well No.  
3

9. Pool name or Wildcat  
WANTZ ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Shell Western E&P Inc.

3. Address of Operator  
P.O. Box 576, Houston, TX 77001 (WELL 5237)

4. Well Location  
Unit Letter U : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 2 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3467' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA'D ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27 TO 2-04-94:

PMPD HOT WTR DWN BACKSIDE TO FREE UP PMP. NO SUCCESS, PMP STILL STUCK. POH W/RODS. START OUT OF HOLE W/TBG. POH TO 5150'. TBG STUCK, COULD NOT WORK FREE. PMPD 420 GAL 15% HCL DWN BACKSIDE, DID NOT MAKE DIFFERENCE. FREE-POINT TBG @ 5135'. CHEM CUT TBG @ 5120', POH W/TBG. WO FISH @ 5120'. DRLD UP 9' SCALE. FISH FELL FREE TO 5200'. DRLD UP 5' SCALE. FISH FELL FREE. RIH W/7211', NO MORE SCALE. LEFT IN HOLE: 30' MUD JT + 4' PERF SUB W/SEATING NIPPLE + 1 JT 2-3/8" TBG + 13' CUT OFF TBG JT + 1-1/4" BRASS ROD PUMP IN SEATING NIPPLE. SET CIBP @ 6850'. RIH W/TBG TO 6848'. PMPD 200 SX CLS "C" CMT + 2% CACL2. TAG TOC @ 5000'. PT BACKSIDE TO 500#, HELD 30 MIN.\* CIRC INHIB FL. POH W/TBG. SECURED WELL FOR TA'D STATUS. WELL IS TA'D.

\*CHART MISPLACED. 5/25/94: RE-PT BACKSIDED TO 500#, HELD 30 MIN. (CHART ATTACHED)

NOTE: Pursuant to the provisions of NMOC Rule 203, Shell Western hereby requests temporary abandonment approval for a period of five years.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. J. Durrani TITLE TECH. MGR. - ASSET ADMIN. DATE 6/06/94  
TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3797

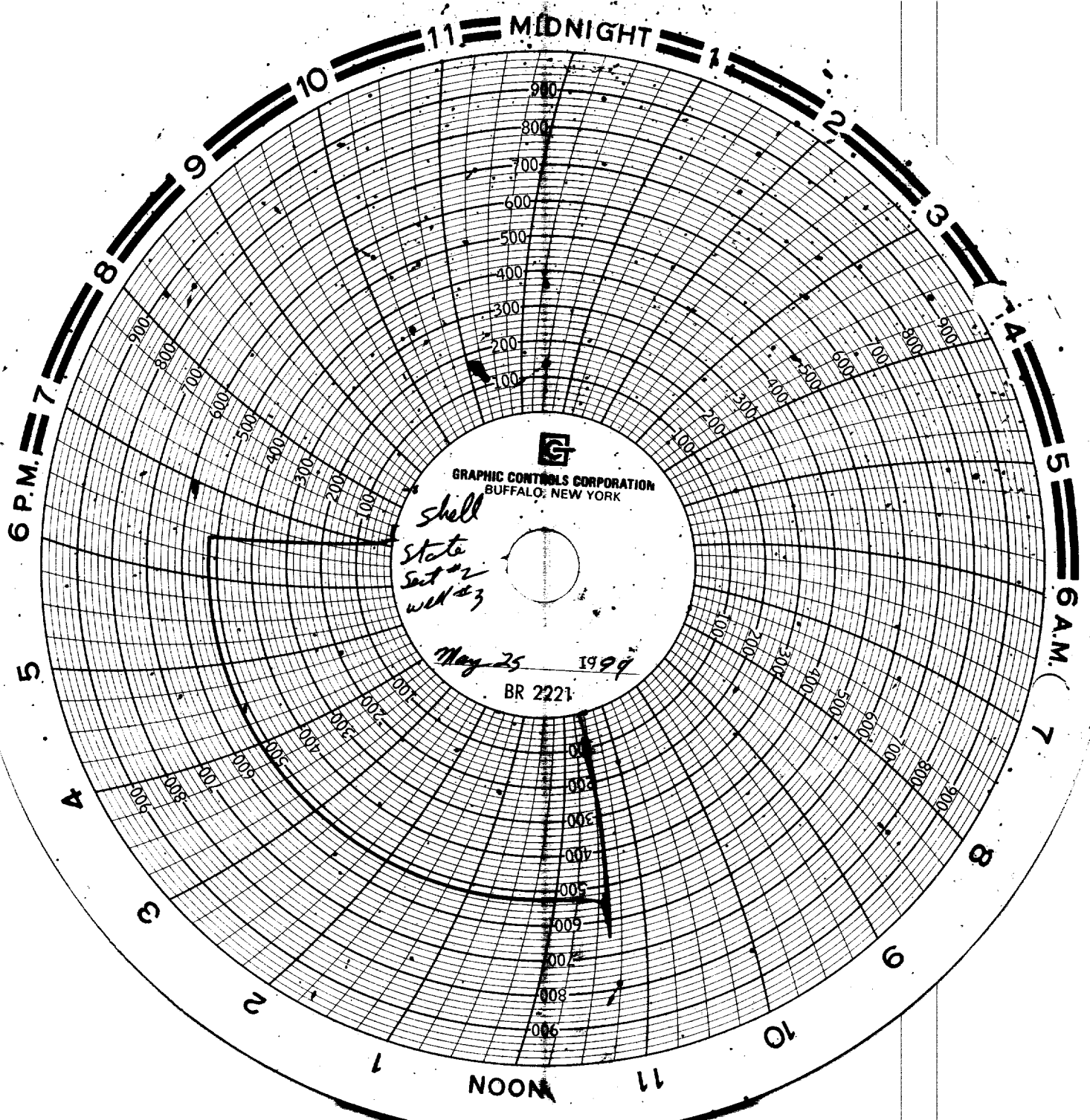
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 6-1-99

JUN 13 1994



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

shell  
State  
Sect #2  
well #3

May 25 1999

BR 2221

