

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06369

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Shell Western E&P Inc.

3. Address of Operator
P.O. Box 576 Houston, TX 77001-0576

4. Well Location
Unit Letter U : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

7. Lease Name or Unit Agreement Name
STATE SECTION 2

8. Well No.
3

9. Pool name or Wildcat
WANTZ ABO

Section 2 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3467' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>REP CSG LK & ACD</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27 TO 5-07-90:

POH W/PROD EQUIP. SET RBP @ 5100'. PT CSG TO 500# FOR 15 MIN, HELD. REL RBP & POH.
TAG @ 5158'. DO SCALE FROM 5158' TO 5323', FELL FREE TO 6997'. DO SCALE FROM 6997' TO
7007', FELL FREE TO 7150'. DO SCALE & IRON SULFIDE TO 7339'. CO TO 7225' W/SCRAPER.
SET RBP @ 5175' & PKR @ 5103'. PT TO 500#, LOST 225# IN 2 MIN. COULD NOT ESTAB INJ RT.
REL PKR & RBP. RESET RBP @ 6864', PKR @ 5600'. PT CSG TO 500#, LOST 100# IN 5 MIN.
REL PKR & RESET @ 6549'. PT CSG TO 500#, LOST 100# IN 5 MIN. REL PKR & RBP, POH. RIH W/
PROD EQUIP & LEFT SWINGING. SI WELL PENDING ENG EVAL FOR REPAIR.

12-26-90 TO 1-10-91:

POH W/PROD EQUIP. TAG FILL @ 7416'. SET CIBP @ 6850' & CICR @ 6477'. ESTAB INJ RT.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 7/15/91

TYPE OR PRINT NAME J. H. SMITHERMAN

TELEPHONE NO. 713/870-3797

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Spot 500 gals 20% HCl to top of CIGR. Pmpd acid into prev sqzd Drinkard perfs 6562' - 6828'. Pmpd 100 sx Cls "C" cmt + .3% CF-1 followed by 100 sx Cls "C" cmt + 2% CaCl₂. Sting out of ret & circ 6.5 bbls cmt to pit. Pmpd 30 sx Cls C cmt + 2% CaCl₂. Tag TOC @ 4920'. DO cmt to 5215', fell free. PT csg to 350# for 15 min, lost 200#. Could not estab inj rt. Tag TOC @ 6442'. DO cmt to 6447' & began drlg on CIGR. DO CIGR & cmt stringers from 6451' to 6575'. DO hard cmt from 6575' to 6660', fell free. RIH & tag CIBP @ 6850'. PT csg to 350# for 15 min, lost 200#. Drld on CIBP, fell free. Drld on CIBP & fill to 7600'. Acd Wantz Abo perfs 6894' - 7238' w/8400 gals 20% NEFE HCl + 3500# rock salt. Inst prod equip & RTP.

HOBBES OFFICE