NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Cperator					Lease . Well No.				Well No.
SHELL WESTERN E&P INC.					STATE SECTION 2			ON 2	3
Unit Letter	Section	on	Township		Range		County		
U		2		21S	371	=		LEA	
Actual Footage Loc	ation o	f Well:				•			
660	feet	from the	SOUTH	line and	660	feet	from the	WEST	line
Ground Level Elev.		Producing For			Pool			Dedic	ated Acreage:
3467' DF		WAN	TZ ABO			WANTZ A	\B0_		40 Acres
1. Outline the	e acr	eage dedica	ted to the	subject we	ll by colored	nencil or	hachure	marks on the pla	t helaw
_		3			,	F -10 - 12 4-		mand on the pla	. Dolow,
interest an	ıd roy	alty).		·					(both as to working
				vnership is o , force-pooli		he well, h	ave the	interests of all o	wners been consoli-
Yes	Yes No If answer is "yes," type of consolidation								
If answer i	s "no	o," list the	owners and	d tract desc	riptions which	ı have act	ually be	een consolidated. ((Use reverse side of
		•	.d			. 1	1.1	7 (1	
forced-pool sion.	ing, o	r otherwise)	or until a	non-standard	Interests hav	e been co	interes	ted (by communit ts, has been appro	ization, unitization, oved by the Commis-
									
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					i			I hereby certify	that the information con-
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		- 						Name	
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			İ		!		1	SUPERVISOR R	EG. & PERMITTING
-					į			Company	
		1			:			SHELL WESTER	N E&P INC.
		! !			i			Date	
					i			1-21-88	· · · · · · · · · · · · · · · · · · ·
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· ·					1			1	that the well location
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660 - -₹					1			Registered Profess	ional Engineer
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								Certificate No.	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	I	1
BANTA FE	ı	1
FILE		
U.S.G.S.	T	1
LAND OFFICE		
PERATOR	T	

OIL CONSERVATION DIVISION

Form	¢-	103
Revis	e đ	19-1-

BANTA FE	form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
·	Sc. Indicate Type of Lease
U.s.c.s.	
LANDOFFICE	
DFERATOR	5. State Oti & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT -" (FORM C-1011 FOR SUCH PROPOSALS.)	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
1.	7. Unit Agreement Name
GIL X GAB OTHER-	
2. Name of Operator	B. Ferm or Lease Name
SHELL WESTERN E&P INC.	i
3. Address of Operator	STATE SECTION 2
	9. Well No.
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	3
4. Location of Well	10. The Man Book of Wite Same on
DHIT LETTER U 660 FEET FROM THE SOUTH LINE AND 660	10. DRINKARD HARE SIMPSON BRUNSON ELLENBURGER
PEET PROM THE FEET PROM	DRONSON ELLENBORGER
MECT 2 \ 21.0 27.0	VIIIIIIIIII
THE WEST LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E MAPPER	
	All IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
1/////////////////////////////////////	LEA ((((())))
Check Appropriate Box To Indicate Nature of Notice, Report or Other	her Data
SUBSEQUEN.	REPORT OF:
	_
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING DENS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOS	
OTHER	
SQZ DRINKARD; ACDZ HARE SIMPSON & X	
BRUNSON ELLENBURGER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposes
work) SEE RULE 1103.	
1. POH w/prod equip.	
2. Set RBP @ 6900'. Dmp 2 sx sd on RBP.	Nau . a. a.
3. Set cmt ret @ 6450'. Sqz Drinkard perfs 6562' - 6828' w/100 sx C]	s "C" cmt + .3% Halad-9
followed by 50 sx Cls "C" cmt + 2% CaCl2. WOC 24 hrs.	
4. DO cmt ret @ 6450' & cmt to sand cap on RBP.	
5. Pres tst sqz to 500#.	
6. Circ sand off RBP. Rel RBP & POH.	
7. Acdz Ellenburger OH 7760' - 7906' w/8000 gals 15% HCl-NEA + 1500#	mont on 1+
8. Set RBP @ 7730'.	rock Sail.
	•
9. Acdz Hare Simpson perfs 7682' - 7697' w/4000 gals 15% HCl.	•
10. Rel RBP & POH.	
11. Install prod equip & return well to prod.	
· ·	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	-

SUPERVISOR REG. & PERMITTING

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

NOV 2 3 1987

DATE 11-18-87