ENERGY AND MINERALS DEPARTMENT NSERVATION DIVISION P. O. DOX 2088

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TRANSPORTER	טוג		RE
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CFEMATION			AUTHORIZATION
PROBATION OF	HC R		

December 1, 1983 Effective January 1, 1984

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	THAMPONTEN OIL		OR ALLOWABLE AND						
1.	CPERATION PAGNATION GPPICE Cperator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Western E8	P, Inc.							
	200 North Dairy	Ashford, P.O. Box 991, H	louston, Texas 77001						
-	New Woll -	Thange in Transporter of:	Other (Please explain)						
	Recompletion Change in Ownership Y	Oil Dry C	7						
	If change of ownership give name		enagle []						
	and address of previous owner	Shell Oil Company, P.O.	. Box 991, Houston, Texas	77001					
II.	DESCRIPTION OF WELL AND	LEASE.	Formation Kind of Leas						
	State Sec. 2	3 Blinebry Oil		lorFoo State					
•	Unit Letter U : (a(c	20 Feet From The South Li	ne and (ele D Feet From	rno West					
	Line of Section 02 To	mahip 215 Ronge	37E , мири, Lea	County					
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	as Shut In						
	Name of Authorized Transporter of Cit Shell Pipeline Corpor	or Condensate	Ascress (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702 -						
	Name of Authorized Transporter of Co.	singhead Cas (or Dry Gas	Address (Give address to which appro-	red copy of this form is to be sent)					
	Getty Oil Compan	Unit Sec. Twp. Rqc.	P.O. Box 1137, Eunice,						
-	cive location of tanks.	No Change	Yes	NA					
· ·	If this production is commingled will COMPLETION DATA								
	Designate Type of Completion	on — (X) Gas Well Gas Well	New Well Workover Deepen	Plug Book Some Res'v. Diff. Res'					
	Cate Specified .	Dece Compl. Recdy to Prod.	Total Depth	P.B.T.D.					
	Lieveucas (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	Perforetions	<u> </u>		Depth Casing Shoe					
		TUBING, CASING, AND	ID CENSUTING DECOMA						
	HOLE SIZE			SACKS CEMENT					
I									
į									
	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
	OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)						
ļ	Langth of Teet	Tubing Pressure	Casing Pressure	Choke Size					
-	Aztual Prod. During Test Cil-Bhis.		Water-Bhie.	Gas - MCF					
l				•					
_1	GAS WELL			`4 ≥ •					
	Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/AMCF	Cravity of Condensate					
-[Testing Welked (pital, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size					
. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ON DIVISION					
1	hereby certify that the rules and re	rgulations of the Oil Conservation	APPROVED JAN 3 1	1084 . 12					
=	division have been complied with bove is true and complete to the	and that the information given best of my knowledge and belief.	ORIGINAL SIGNE	SUPERVISOR					
-	· Now	70)	TITLE						
	Chin June		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens						
_	(Signal	(we)		led by a tabulation of the deviation					
Attorrey-in-Fact (Tille)			All sections of this form must be filled out completely for allow sbis on new and recomplated walls.						

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Seperate Forms C-104 must be filed for each pool in multiple completed wells.

JAN 19 1984 O.C.D.

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STATE OF NEW MEXICO

ENERGY AND MINICIPALS DEPARTMENT

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PAGRATION OFFICE			
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OIL CONSERVATION DIVISION P. O. BOX 2088

	7 AM T A F E F (L F U 8.U.6,	SANTA FE, NE	W MEXIC	0 87501				
	TRANSFORTER UIL	REQUEST F	OR ALLOWA	BLE				
1.	PAGNATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Shell Western E	&P, Inc.						
	Address	Ashford, P.O. Box 991,	Houston	Tevas 77	001	·		
	Reason(s) for filing (Check proper bo	1)		ther (Please				
	Now Well	Change in Transporter of:				-		
:	Recompletion Change in Ownership	Casinghead Cas Cond	ensale 📗			•	•	
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991,	Houston	, Texas	77001		-
ı.	DESCRIPTION OF WELL AND	LEASE		•				
	State Sec. 2	3 Hare Simpson	Cormation	. ,	Kind of Lease			Lease Na
	Fecation	. I a l uare sumpson	· 		State, Federa	or PooSta	te	
	Unti Letter U : 66	O Feet From The South Li	ne and <u>(alt</u>	20	_Feet From 1	mo Wes	ot	·
	Line of Section 02 T.	mahip 21S · Range	37E	, Мири,	Lea		·	County
1. i	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		ve address to	:		•	····
	Shell Pipeline Corpor			Box 1910				
Same of Authorized Transparier of Casinghead Gos (2) or Dry Gas Getty Oil Company			P.O. Box 1137, Eunice-New Mexico 88231				be sent]	
	if well produces oil or liquids, give location of tanks.	No Change . Ree.	1s que ectue Yes	lly connected	7 Whe			
. 1	If this production is commingled wi	th that from any other lease or pool,	give commin	gling order :	nampeu			
	Designate Type of Completic	on — (X) Gas Well Gas Well	New Well	Motrovet	Deepen	Plug Beck	Same Res's	Diff. Res
İ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	i	P.B.T.D.		<u> </u>
	Eievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay .		•	Tubing Depth		
Ì	Perforations					Depth Casts	ng Shee	
İ		TUBING, CASING, AN	D CEMENTIN	G RECORD		I		
-	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		\$4	CKS CEME	NT
İ					·			
į								
L			<u>i</u>					
_ (OIL WELL	OR ALLOWABLE (Test must be o able for this de	fer recovery of pth or be for fu	(total volume ill 24 hours)	of load oil a	nd must be e	qual to or exc	eed top allo
	Sate First New Oil Run To Tunks	Date of Test	Producing Me	thed (Flow,)	pump, gas lift	, etc.j		
	Length of Test	Tubing Pressure	Casing Press)成e		Choke Size		
	Actual Prod. During Test	Oli-Bhia.	Water-Bble.	- .		Gas-MCF		
•	gas well					'-4 - <u>-</u>	•	
-	Actual Prod. Teet-MCF/D	Length of Teet	Bble. Conden	=et+/AMCF		Cravity of C	andeneate	
-	Testing Method (pitot, back pr./ Tubing Precede (Sint-in)		Cooling Pressure (Shat-In)		Choke Size			
_ . c	ERTIFICATE OF COMPLIANC	E	<u> </u>	01 00	JSEDVATI	ON DIVIS	ION	
·-		OIL CONSERVATION DIVISION APPROVED JAN 3 1 1984						
1	hereby certify that the rules and re hivision have been compiled with	egulations of the Oil Conservation	APPROVE	€D	CHIN 9	1 1304	! , 12	·
•	save in true and complete to the	best of my knowledge and belief.	.BY	Oplace			XTON	
- La / Nawa			TITLE DISCRICT I SUPERVISOR					
	(). 10 10 10 10			form is to be	filed in co	mpliance w	ith RULE 1	104.
	<u> </u>	nea l	If this	la a reques	t for allows	ble for a ne	wly drilled	or despens
	(Signal Attorney-in-Fact	wej	toote taker	form must be n on the wel	II in accord	ence with r	UCE 111.	
_	(Tal	•/		ctions of the	is form must		ut complete	ly for allow

December 1, 1983 Effective January 1, 1984

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RECEIVED

JAN 19 1984

O.C.D.

HOBBS OFFICE