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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator <b>Shell Oil Company</b></p> <p>2. Address of Operator <b>P.O. Box 1509, Midland, TX 79702</b></p> <p>3. Location of Well UNIT LETTER <b>U</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>State Section 2</b></p> <p>9. Well No. <b>3</b></p> <p>10. Field and Pool, or Wildcat <b>Drinkard Hare Brunson</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3467' DF</b></p>		<p>12. County <b>Lea</b></p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>TA Blinebry, Reopen Drinkard, Hare, &amp; Brunson &amp; Downhole Commingle</b></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-78: Pulled rods & tubing.

5-13-78: Ran 4 3/4" bit & 2" tbg to 7020'.

5-16-78: Ppd foam into formation & broke circ. Lowered tbg to 7600', milled on junk.

5-17-78: Drld out junk from CIBP. Drld 30' cmt & CIBP. Lowered bit to 7740'. Drld up junk from CIBP. Drld 8' cmt & CIBP. Pushed CIBP to 7906'. Circ hole clean.

5-18-78: Spotted 150 gals 15% NE-FeA 7900-7750'. Set RBP @ 7740' & pkr @ 7550'. Ppd 1000 gals T-20 paraffin solvent into Hare perfs 7682-7707'. Raised RBP to 7000' & set pkr @ 6500'. Acid treated Drinkard perfs 6262-6828' w/500 gals 15% NE-FeA.

5-19-78: Swabbed 6 BO & 40 BW. Lowered BP to 7740'. Pld tbg & pkr.

5-20-78: Ran 2" tbg & hung @ 7719'. Started well ppg.

5-21-78 - 6-13-78: Testing.

6-19-78: Ran prod equip w/2" tbg & hung @ 7901'.

6-20-78: Ran 2" x 1 1/4" x 16' pmp.

6-27-78: Prod restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Senior Engineering Technician DATE 7-17-78

APPROVED BY Jerry TITLE Dist. Supv. DATE 10-20-1978

CONDITIONS OF APPROVAL, Dist. Supv.