

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name State (Sec. 2)
3. Address of Operator P. O. Box 1509; Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER U 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMAP.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Reopen Drinkard & TA Blinebry <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA BLINEBRY & REOPEN DRINKARD

- 2-10-78: Pulled 2" tbg & Pkr. Set cmt retainer @ 5535'. Press tested csg to 1000 psi, tbg to 4000 psi, - both o.k. Ppd into perfs 5615-5904 @ 4 BPM @ 450 psi. Ppd 350 sx class C cmt containing .6 of 1% Halad - 3 in 1st 250 sx & squeezed to 3000 psi w/280 sx cmt in formation. Press'd up to 1000 psi.
- 2-13-78: Drld cmt retainer in 65' of cmt to 5600'.
- 2-14-78: Drld out cmt from 5600-5906. Tested & squeezed perfs 5615-5904 to 1000 psi - O.K.
- 2-15-78: Drld out 18' cmt on top of CIBP to 6000'. Pushed CIBP to 6804'.
- 2-16-78: Pushed CIBP to 7000'. Ran 2-3/8" tbg & hung @ 6840. Ran new 20-125-RHBC-16-5 pump.
- 2-17-78: Hung well on.
- 2-18-78 thru 4-05-78: Testing
- 4-12-78: In 24 hrs ppd 15 BO & 6 BW. Gas rate 130 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 4-20-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1, Supv. DATE APR 24 1978

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG CANYON TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER U 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NADP.</p>		<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name State (Sec. 2)</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Blinebry</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3467' DF</p>		<p>12. County Lea</p>

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Temporary abandon <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As requested in your letter dated Janury 9, 1978:

3-24-77: Killed well w/100 bbls lease crude. Pulled 2" tubing. Ran Baker Model R packer and 2" tubing and hung @ 5763'.

3-25-77: Opened well.

3-29-77: Recovered load oil. In 24 hours well flowed 5 BO thru 32/64" choke.

Blinebry zone is now temporarily abandoned. Will attempt to recomplete in Drinkard zone at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullon</u>	TITLE <u>G. W. Tullon Senior Production Engineer</u>	DATE <u>2-13-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>11/18</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Ex. price 2/13/78</u>		

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FEB 14 1978

OIL CONSERVATION COMM.
BOHNS, N. M.

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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15. Elevation (Show whether DF, RT, GR, etc.) 3467' DF	12. County Lea

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PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open Blinebry</u> <input checked="" type="checkbox"/>

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3-25-76 to 4-8-76

1. Pulled tubing.
2. Set CIBP at 6000' and capped with 18' of cement to temporarily abandon Drinkard while testing Blinebry zone.
3. Perforated Blinebry w/2 JSPF at 5615, 5630, 5651, 5659, 5669, 5677, 5688, 5716, 5728, 5740, 5752, 5782, 5792, 5800, 5808, 5855, 5863, 5873, 5880, 5889, 5894 & 5904' (total 44 holes).
4. Treated perforations with 29,850 gal BROA. Placed on production to recover load.

7-27-76 to 7-29-76

5. Fracture treated Blinebry perforations 5615-5904' with 46,000 gal. gelled lease crude + 1 3/4# sand/gal.
6. Ran 185 jts 2" tubing, hung at 5637'. Placed on production to recover load oil.

2-28-77 Status: Recovering load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullas TITLE Senior Production Engineer DATE 3/1/77

Orig. Signed By
Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE _____

DATE MAR 3 1977

CONDITIONS OF APPROVAL, IF ANY:

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MAR 2 1977

OIL CONSERVATION COMMA.
HOBBES, N. M.