			Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTAFE	HEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fre
OPERATOR			5, State Off & Gas Lease No.
SUNDRY	NOTICES AND REPORTS O	N WELLS	
CO NOT USE THIS FORM FOR FREM FREM FREM FREM FREM FREM FREM FRE	GSALS TO SAILL OF TH BLUTTE CA FLUG NET OF PERMIT —METTAM C-101) FOR S	SACE TO A DIFFERENT RESERVOIR. CCH PROPOSALS.)	
1,	,		7, Unit Agreement Name
WELL X WELL	OCHER.		
2. Time of Operator			8, Form of Leane Hame
Shell Oil Company			State (Sec. 2)
3. Admess of Operator			9. Well No.
P. O. Box 1509; Midland,	Texas 79702 .		3
4. Location of Well			10. Field and Pool, or Wildon
UNIT LETTER	South	LINE AND FEET FROM	Drinkard
Unit Leaves			
THE West LINE, SECTION	2 TOWNSHIP	37E	
THE CIAE, SECTION	10443MIP	RANGENOOF	
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County
	3467' DF		Lea
16. Charles	proprieto Par To Indiana	Notice Parest of Oth	na Data
	• • •	Nature of Notice, Report or Oth	
NOTICE OF IN	ENTION TO:	SUBSEQUENT	REPORT OF:
		1	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	other Reopen Drinkar	d & TA Blinehry []
		OTHER REOPER DITINAL	d & IA Difficulty
OTHER		J	
17. Describe Proposed or Completed Ope	rations (Clearly state all pertinent de	ctails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			
	TA BLINEBRY & I	REOPEN DRINKARD	
2-10-78: Pulled 2" tb	g & Pkr. Set cmt retain	ner @ 5535'. Press tested	csg to 1000 psi, tbg to
4000 nsi - 1	both o.k. Pnd into peri	Es 5615-5904 @ 4 BPM @ 450	psi. Ppd 350 sx class C
cmt containi	ng .6 of 1% Halad - 3	in 1st 250 sx & squeezed t	o 3000 psi w/280 sx cmt
in formation	. Press'd up to 1000 ps	si.	
2-13-78: Drld cmt ret	ainer in 65' of cmt to	5600'.	
2-14-78: Drld out cmt	from 5600-5906. Teste	ed & squeezed perfs 5615-5	904 to 1000 psi - 0.K.
2-15-78: Drld out 18'	cmt on top of CIBP to	6000'. Pushed CIBP to 680	4 [†] .
2-16-78: Pushed CIBP	to 7000', Ran 2-3/8"	tbg & hung @ 6840. Ran ne	w 20-125-RHBC-16-5 pump.
2-17-78: Hung well on			
2-18-78 thru 4-05-78:			·
	d 15 BO & 6 BW. Gas ra	ate 130 MCFPD.	
4 12 70. In 2. 112 pr			
		·	
	•		
18. I hereby certify that the information u	have is true and complete to the best	t of my knowledge and belief.	
to, a nerecy certary that the information to			
9 100		. W. Tullos enior Production Engineer	4-20-78
SIGHEO N. VI. / WILLO	TITLE 5	entor iroduction engineer	DATE
	Signed by		4570
Orlg. 5	Savion		DATE APR 24 1978
APPHOVED BY JETTY S CONDITIONS OF APPROVAL, IF ANY	SHIP.		DATE THE STATE OF
Thigh I	* Dock	•	

NO. OF CUPIES RECLIVED						Form C-103			
DISTRIBUT	TION					Superseder Old C-102 and C-103			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				Effective 1-1-65			
FILE									
U.S.G.S.					ſ	Sa. Indicate Type	of Lease		
LAND OFFICE						State X	Fee		
OPERATOR					Ţ	5, State Oll & Ga	a Leasa No.		
	SUNDR	Y NOTICES A	NO REPORTS ON	WELLS	}				
(LO NOT U	SE THUS FORM FOR PHO USE MARKICAT	POSALS TO THILL C	RÎT CÎLÎ PEKÎ ÛYÎ PELÎSÎ P U CRWÎ CHON FOR SING	ACT TO A DIFFERENT RESERVOI E PROPOSALS.)	IA.				
1.						7, Unit Agreemen	t Name		
OIL X	WELL	OTHER-			İ				
2. 1. me of Operato	,r					6. Farm of Lease	Hame		
Shell Oil	Company					State (Se	c. 2)		
Admess of Oper						9. Well No.			
P. O. Box	1509, Midland	1, Texas /9	/02 . 			3			
4. Loration of Wel			_			10. Field and Pool, or Wildout			
UNIT LETTER _	υ (560	South	LINE AND	FEET FROM	Blinebry			
2000		_	•		t				
Wes	S t	2 DN	21S	RANGE 37E	нмги.				
							7/7////////////////////////////////////		
11/1/1/1/1/		15. Ele	evation (Show whether	DF, RT, GR, etc.)	į	12. County			
		777777	3467' DF			Lea	VIIIIIII		
16.	Check	Appropriate B	ox To Indicate N	ature of Notice, Repo	ort or Othe	er Data			
	NOTICE OF IN					REPORT OF:			
PERFORM REMEDIA	L WORK	P	LUG AND ABANDON	REMEDIAL WORK		ALTER	ING CASING		
TEMPORARILY ABAN	100H			COMMERCE DRILLING OPHS.		PLUG A	THEMHODHARA ON		
PULL OR ALTER CAS	SING	c	HANGE PLANS	CASING TEST AND CEMENT JO	sa [_]				
				OTHER Temporar	y abando)li			
OTHER		- 	LJ						
18 D	and as Completed Or	parations (Clearly	state all pertinent det	Lails, and give pertinent dates	s. including e	stimated date of	starting any proposed		
uork) SEE RU		elditolis (Olean)	state are perturent act	g p	,	•	•		
	As requested	in your le	tter dated Ja	nury 9, 1978:					
	As requested	In your re							
3-24-77:	Killed well	w/100 bb 1 s	lease crude.	Pulled 2" tubing.	. Ran Ba	aker Model	R packer		
3 2 . , , ,	and 2" tubin	g and hung	@ 5763'.						
	·								
3-25-77:	Opened well.			•					
	_								
3-29-77:	Recovered lo	ad oil. In	24 hours wel	1 flowed 5 BO thru	u 32/64"	choke.			
				1 1 17777			in Drinkard		
			mporarily aba	ndoned. Will atte	empt to	recomplete	In Dilikaru		
	zone at a la	ter date.		•					
-,,-	at as ab = tof!	oboug is too see	complete to the heat	of my knowledge and belief.					
id. I hereby certify) that the information	BOOKE 15 title and		W. Tullos					
92 1	W ~ 11		د د	enior Production E	ngineer	2-1	3-78		
SIGNED . 1	II. Inthan		TITLE SE	I LOUGGE LOW L		DATE			
	೦ಗ್ಯ. ೮೩	mad his							
	Jency Se					DATE	11.78		
APPROVED BY		Contract Contract	TITLE	, , ,		0416 <u>15</u>			
CONDITIONS OF	APPROVAL, IF ANY	· 64	Lance	2/13/19					
		6.	a part of the						

OIL CONSERVATION COMM.

NO. OF COPIES RECEIVED	_				Form C-103 Supersedes O	1.2	
DISTRIBUTION	C-102 and C-103						
SANTA FE	NEW MEXICO	OIL CONSE	RVATION COA	MISSION	Effective 1-1-	65	
FILE					5a, Indicate Type	of Legge	
U.S.G.S.					State X	Fe	· -
LAND OFFICE					5, State Oil & Ga		
OPERATOR							
SELINITY:	V NOTICES AND DED	ODTS ONL	WELL C			THIII.	7777
DONOT USE THIS FORM FOR PICE THE DONE FOR THE PICE THE DONE THE PERSON TO BE THE PERSON TO THE PERSO	Y NOTICES AND REP	OR IS ON THE BANK OF A SOLL OF A SOL	MELEO Crito a differen Cricopolai Sil	T RESERVOIR.		///////	[[]];
1.			7.70-1.3213.7		7. Unit Agreemen	f Mane	7777
OIL X GAS WELL X	OTHER-	•					
2. Name of Operator	<u></u>	· · · · · · · · · · · · · · · · · · ·	 		8. Farm of Lease	Nume	
Shell Oil Company					State (Se	ec. 2)	
J. Address of Operator					9. Well No.		
P. O. Box 1509, Midland	l, Texas 79702	•			3		
4. Location of Well					10. Field and Pos	ol, er Wildcat	
UNIT LETTERU	660 FEET FROM THE	South	LINE AND	660 FEET FRO	Blinebry	Drinkar	d
		•				THHH	/////
THE West LINE, SECTIO	2 TOWNSHI	21S	RANGE	37E NMPA		([[[[]]	
						1,1,1,1,1,1	<i>[[[]</i>
	15. Elevation (S/	tow whether L)	12. County		
			3467' DF		Lea	<u> </u>	77777
Check /	Appropriate Box To I	ndicate Na	ature of Noti	ce, Report or O	ther Data		
NOTICE OF IN	ITENTION TO:	1		SUBSEQUEN	T REPORT OF:		
							-
PERFORM REMEDIAL WORK	PLUG AND AS	HOGNAE	REMEDIAL WORK		ALTER	ING CASING	닏
TEMPORARILY ABANDON			COMMENCE DRILL	ING OPNS.	PLUG A	MED ABANDONM	ENT
PULL OR ALTER CASING	CHANGE PLA	N5	CASING TEST AND				נס.
			OTHER UP	en Blinebry			[X]
OTHER		<u></u> L]		<i></i>			
17. Describe Proposed or Completed Op	erations (Clearly state all 1	pertinent deta	ils, and give pert	inent dates, includin	ig estimated date of :	starting any p	proposed
work) SEE RULE 1103.							
3-25-76 to 4-8-76							
1. Pulled tubing.	!	101 of	coment to	tomporarily a	handon Drink	ard whil	•
2. Set CIBP at 6000		TO OT	cement to	Lemporarriy a	ibandon bilin	ara wiii	
testing Blinebry 3. Perforated Blineb	zone. 	615 563	0 5651 5	659 5669 56	577 5688 57	16. 5728	₹.
3. Perforated Blinel	, 5792, 5800, 580	8 5855	5863 587	3. 5880. 5889	9. 5894 & 590	4' (tota	il
44 holes).	, 3/72, 3000, 300	o, 3 033,	, , , , , , , , , , , , , , , , , , ,	., 2000, 000.	,	, , , , , , ,	
	ions with 29,850	oal BROA	. Placed	on production	n to recover	load.	
4. Heated periorati	10115 WICH 27,000	8		•			
7-27-76 to 7-29-76							
5. Fracture treated	Blinebry perfora	tions 56	15-5904' w	ith 46,000 ga	al. gelled le	ase	-
crude + 1 3/4# sa	and/gal.						
6. Ran 185 jts 2" tu	ubing, hung at 56	37'. P1	aced on pr	oduction to 1	recover load	oil.	
•			•		•		
2-28-77 Status: Recove	ering load oil.						
	•						
18. I hereby certify that the information	above is true and complete	to the best of	f my knowledge a	nd belief.			
			. Tullos	•			
In W Tulla				ion Engineer	DATE	3/1/77	
SIGNED CN. 11							
	ig. Signed by					40	17
A B B I B I C I C I D I	ry Sexton	TITLE			_ DATE MAR	3 13	<i></i>
Dis	st 1, Supv.				2002 201	-	
CONDITIONS OF APPROVAL, IF ANY	1						

RECENED

MAR 2 1977

OIL CONSERVA. THE COMM. HOBBS, N. M.