

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Shell Oil Company</b>	
Address <b>P. O. Box 576 Houston, Texas 77001</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State Section 2</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-9745</b>
Location Unit Letter <b>U</b> ; <b>660</b> Feet From The <b>south</b> Line and <b>660</b> Feet From The <b>west</b> Line of Section <b>2</b> Township <b>21</b> Range <b>37</b> <b>NMPM</b> <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1910, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Shelly Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1135, Eunice, New Mexico 88231</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>U</b>	Sec. <b>2</b>	Twp. <b>21</b>	Rge. <b>37</b>	Is gas actually connected? <b>Yes</b>	When <b>2-24-74</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **A00081**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						<b>X</b>		
Date Spudded	Date Compl. Ready to Prod. <b>2-24-74</b>		Total Depth <b>7906</b>		P.B.T.D. <b>7650</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3467' DF</b>	Name of Producing Formation <b>Drinkard</b>		Top Oil/Gas Pay <b>6562'</b>		Tubing Depth			
Perforations <b>6562-6828' 29 holes</b>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2</b>	<b>13 3/8</b>		<b>223</b>		<b>300</b>			
<b>11</b>	<b>8 5/8</b>		<b>3150</b>		<b>2200</b>			
<b>7 7/8</b>	<b>5 1/2</b>		<b>7760</b>		<b>500</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test <b>2-24-74</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <b>48</b>	Oil - Bbls. <b>34</b>	Water - Bbls. <b>14</b>	Gas - MCF <b>157</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. G. Young **E. G. Young**  
(Signature)  
**Section Supervisor-Oil Accounting**  
**March 25, 1974**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY [Signature]  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiphase completion.