

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State (Sec. 2)

Well No. 1 Unit Letter U S 2 T-21-GR-37-1 Pool None

County 1st Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit 1 S 2 T-21-GR-37-1

Authorized Transporter of Oil or Condensate Shell Pipe Line Corporation

Address Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Shell Oil Company

Address Box 779, Dulce, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other Recompletion (X)

Remarks: (Give explanation below)

Request cancellation of Brunson allowable for subject well as of 12-13-56.

Plug back from Allenburger to Connell.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of December 19 56

Original signed by
B. Nevill

By B. Nevill

Approved 19

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By E. J. Fischer

Address Box 1957

Title Engineer District 1

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company (Address) Box 1957, Hobbs, New Mexico

LEASE State (Sec. 2) WELL NO. 3 UNIT U S 2 T -21-3 R -37-3

DATE WORK PERFORMED 12-6-56 thru 12-13-56 POOL Hare

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

Recompleted from Ellenburger to Connell.

Set OI bridge plug 7750' & capped w/cement.
Perforated 7697' - 7707' w/4 jet shots per foot.
Washed casing perforations w/250 gallons 7 1/2% MCA. Reversed out.
Treated thru casing perforations w/750 gallons 7 1/2% MCA.

On OPI flowed 158 BOPD (based on 125 BO in 19 hours, cut 0.2% BS) thru 20/60" choke.
FTI 205, sl. GI packer. GOR 988.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name E. J. Fischer

Title _____

Date DEC 19 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by _____

Name B. Nevill

Position Division Exploitation Engineer

Company Shell Oil Company