

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06370

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER **INJECTION WELL**

b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
313

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat
Eunice N. Blinebry-Tubb-Drinkard

4. Well Location
Unit Letter U : 710 Feet From The South Line and 610 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5778-6079 Tubb 6112-6489 Drinkard 6536-6718 (Injection Interval)

20. Was Directional Survey Made
21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	228	17-1/4"	250 sx / Circulated to Surface	
8-5/8"	32#	3150	11"	1950 sx / Circulated to Surface	
5-1/2"	15.5#	6536	7-7/8"	500 sx / TOC @ 2375' (FP)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5664

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5778-89, 5805-97, 5902-83, 6054-79 (30 Holes) Existing	5778 - 5983	Acidize w / 3500 gals 15% HCL
Tubb 6112-89, 6200-06, 50-6319, 26-80, 6414-89 (131 Holes) Existing		
Drinkard 6536 - 6718 - Open Hole - Existing		

28. PRODUCTION

Date First Production 10/30/98	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Injecting
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra J. Anderson Printed Name Debra J. Anderson Title Engineering Tech. Date 12/22/98

JCS

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