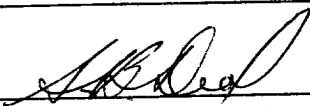


NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO				FORM C-110 (Rev. 7-60)	
DISTRIBUTION		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE							
Company or Operator <b>Shell Oil Company</b>				Lease <b>State (Sec. 2)</b>		Well No. <b>4</b>	
Unit Letter <b>U</b>	Section <b>2</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>			
Pool <b>Drinkard</b>				Kind of Lease (State, Fed. Fee) <b>State</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>T</b>	Section <b>2</b>	Township <b>21S</b>	Range <b>37E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 1598, Hobbs, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company</b>			Date Con- nected <b>3-18-61</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 1135, Eunice, New Mexico</b>			
If gas is not being sold, give reasons and also explain its present disposition:							
REASON(S) FOR FILING (please check proper box)							
New Well <input type="checkbox"/>				Change in Ownership <input type="checkbox"/>			
Change in Transporter (check one)				Other (explain below)			
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>				<b>Recompletion</b>			
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>							
Remarks <b>Recompleted from Tubb to Drinkard</b>							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the <b>21st</b> day of <b>March</b> , 19 <b>61</b> .							
OIL CONSERVATION COMMISSION				By			
Approved by				S. B. Deal 			
Title				Division Production Superintendent			
Date				Company <b>Shell Oil Company</b>			
				Address <b>Box 645, Roswell, New Mexico</b>			

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State (Sec. 2)</b>	Well No. <b>4</b>	Unit Letter <b>U</b>	Section <b>2</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>3-10-61 thru 3-18-61</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Recompletion</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

### RECOMPLETED FROM TUBS TO DRINKARD

1. Pulled rods, pump and tubing.
2. Drilled CIBP and pushed to bottom (6718').
3. Ran Otis TB packer on 2" tubing and set packer @ 6460', tubing @ 6463'.
4. In 24 hours flowed 81 BO + 0.4 BW thru 48/64" choke.  
(On controller open 1 hour, closed 30 minutes)  
FTP 100 psi. Gravity 40 deg. API.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

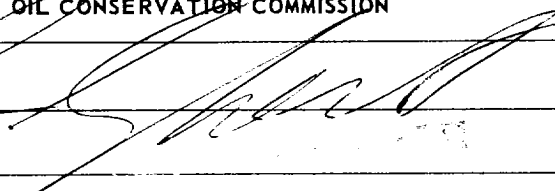
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico

February 14, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State (Sec. 2) Well No. 4 in U  
(Company or Operator) (Unit)  
SW 1/4 SW 1/4 of Sec. 2, T-12-S, R. 37-E, NMPM., Tubb Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TEMPORARILY ABANDON TUBB ZONE AND RE-ENTER DRINKARD ZONE.

1. Pull rods, pump and tubing.
2. Drill out CIBP set at 6520'. Run tubing w/Baker Model N packer. Set packer @ 6460'.
3. Swab test Drinkard for 24 hours or until stabilized rate is established. Run 3 day pressure buildup survey. If swab test & pressure survey are satisfactory, conduct packer leakage test by pumping down casing annulus while recording pressure on tubing.
4. Pull tubing. Set Baker Model FA packer w/latching seal on top at 6175. Run tubing w/tubing seal receptacle for Model FA packer and seal assembly for Model N packer. Land tubing into both lower and upper packer.
5. Conduct packer packer leakage tes on upper packer by pressure testing casing.
6. Unlatch tubing from upper packer and pull out of hole.
7. Rerun tubing w/Hague gas anchor on bottom. Hang tubing approximately 30 feet above upper packer.
8. Run rods, pump and tubing and place Drinkard on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

Title.....

Shell Oil Company

Company or Operator

Original Signed By

By..... R. A. Lowery

R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 845, Roswell, New Mexico