

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) DUALLY COMPLETE X		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

July 1, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the..... State (Sec. 2) Lease

Shell Oil Company
(Company or Operator)

Well No. 4 in U
(Unit)

SW 1/4 SW 1/4 of Sec. 2, T. 21-S, R. 37-E, NMPM., Drinkard Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

As Authorized by N.M.O.C.C. Order No. DC-614, we propose to dually complete State (Sec. 2) 4 as a Drinkard (Oil) & Tubb (Gas) producer as follows:

1. Pull rods, pump, & tubing. Set bridging plug @ 6520'.
2. Pressure test 5 1/2" casing to 3000 psi.
3. Run open-ended 2 1/2" tubing w/packer.
4. Perforate 6423' - 6427', 6365' - 6377', 6340' - 6349', 6250' - 6319', & 6200' - 6206' w/4 jet shots per foot using tubing gun.
5. Wash & treat w/1000 gallons 7 1/2% Mud Cleanout Agent.
6. Swab test.
7. Treat via tubing w/30,000 gallons low-fluid-loss, gelled lease crude.
8. Swab test. Kill well & pull tubing.
9. Drill out bridging plug.
10. Set (Baker) Model DA production packer @ 6500'.
11. Run 2 3/8" tubing w/turned down & beveled couplings w/(Baker) parallel flow tube assembly. Seat in packer.
12. Run 1" non-upset tubing and seat in assembly. (See back of page)

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator

By Rex C. Cabaniss Original Signed By Rex C. Cabaniss

Position District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Name Shell Oil Company

Address Box 845, Roswell, New Mexico

13. Circulate hole w/oil. Run rods and pump.
14. Swab in gas zone.
15. Take packer-leakage tests, reservoir pressure tests, gas-oil ratio and gas/condensate ratio tests.