

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator

SHELL OIL COMPANY

Address

P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE SECTION 2	5	HARE-SIMPSON	State, XXXXXXXXXX	B-9745
Location				
Unit Letter	1880	Feet From The	SOUTH	Line and
560	Feet From The	WEST		
Line of Section	2	Township	21-S	Range
37-E	NMPM,	LEA	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
GETTY OIL COMPANY	P. O. BOX 1404, HOUSTON, TEXAS 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	T	2
	21-S	37-E
	YES	6-09-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X						X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-04-50	6-09-82	7956'	7800'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3483' DF	McKEE	7534'	7552'					
Perforations			Depth Casing Shoe					
7534' - 7759'			----					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13 3/8" (32.4#)	224'	250 SX					
11"	8 5/8" (32#)	3142'	2000 SX					
7 7/8"	5 1/2" (17#)	7810'	500 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-09-82	6-13-82	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30	----	----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	80	10	180

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. FORE

SUPERVISOR REGULATORY AND PERMITTING

JUNE 25, 1982

OIL CONSERVATION DIVISION

APPROVED JUN 28 1982

BY ORIGINAL SIGNED BY

TITLE JERRY SEXTON

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.