## - LW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances m	ast be from the outer bound	laries of the Section.		
Operator	CTCDN COD INC		Lease	E CECTION O		Well No.
SHELL WE	STERN E&P INC	Township	SIAI	County		6
S	2	21-5	37-E	[ ·	LEA	
Actual Footage Lo				<del></del>		
1980	feet from the		ne and 1980	feet from the	WEST	line
Ground Level Elev	1	TZ ABO .	Pool	ITZ ABO	Ded	icated Acreage: 40 Acres
2. If more t	han one lease is and royalty).	dedicated to the		and identify the c	ownership there	of (both as to working
dated by  Yes  If answer this form	No If a is "no," list the if necessary.)	unitization, force nswer is "yes," owners and trac	-pooling. etc?  type of consolidation  t descriptions which l	nave actually bee	en consolidated	owners been consoli-
						itization, unitization, roved by the Commis-
	L!	K	J	I	CE	RTIFICATION
			1		tained herein i	y that the information con- is true and complete to the wledge and belief.
	M	N	0       	P	Position SUPERVISOR Company SHELL WEST Date DECEMBER 9	ERN E&P INC.
19	80'	S	R	x	shown on this notes of actua under my supe	ify that the well location plat was plotted from field of surveys made by me or rivision, and that the same orrect to the best of my belief.
	υ ο α				Date Surveyed  Registered Profe and/or Land Surv	ssional Engineer reyor

DEC TORS OFFICE

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		l	
BANTA FE		Ī	
FILE			
V.1.G.E.			
LAND OFFICE .	$\prod_{i=1}^{n}$	<u> </u>	
OPERATOR	Ī		

## OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	1	P. O. BO SANTA FE, NEV	X 2088 V MEXICO 87501	Form C-103 Revised 19-1-78		
U.S.G.S. LAND OFFICE	.   .	•		State X Fee		
OPERATOR				5. State Oti & Gas Lease No. B-9745		
(80 HOT USE TH	SUNDRY NOTICE	CES AND REPORTS ON	BACK TO A BIFFEDENT RESERVOIR.			
I.	648	•		7. Unit Agreement Name		
2. Name of Operator SHELL WESTERN	E&P INC.			STATE SECTION 2		
P. O. BOX 576	, HOUSTON, TEXAS	5 77001 (WCK 44	35)	9. Well No.		
4. Location of Well	S 1980	SOUTH		10. Field and Pool, or Widect BRUNSON ELLENBURGER		
WEST	LIME, SECTION	2 21-	S 37-E			
		15. Elevation (Show whethe	r DF, RT, GR, etc.j	12. County LEA		
16 N	Check Appropr		Nature of Notice, Report o	r Other Data. JENT REPORT OF:		
PERFORM REMEDIAL WOLTEMPORABLY ARABON PULL ON ALTER CARING	🗆	PLUE AND ABANDON	REMEDIAL WORK  COMMENCE BRILLING OPHS.  CASING TEST AND CEMENT JOB  OTHER OPENED HARE S  TST PMPD TEMP	ALTERING CASING PLUE AND ABANDONMENT  IMPSON, FRAC TREATED &  ORARILY		
		(Clearly state all pertinent de	etails, and give pertinent dates, inc	luding estimated date of starting any proposed		
10-06-86:		on equipment. Ta	gged fill @ 7977'.			
			000'. POH w/RBP. Set	CIBP @ 8000'.		
10-09-86:	Ran 73 jts 5-1/2942'.	'2" 14# K-55 8RD 1	nr and tied into top o	f existing 5-1/2" 1nr @		
10-10-86:	DO float collar 5-1/2" annulus	~ @ 2898'. Pmpd 4 to surf. WOC 24+	50 sx Cls "C" Neat cmt hrs.	& circ'd cmt out 8-5/8" -		
10-13-86:	Tagged TOC @ 27 held OK.	ed TOC @ 2710'. DO cmt @ 2959' & circ'd hole clean. Pres tstd csg to 500#,				
. 10-14-86:	Spot 400 gals 1 7802' (4 JSPF,		830' to 7650'. Perf'd	Hare Simpson 7668' -		
		(CON	TINUED ON REVERSE SIDE	)		
18.1 hereby certify the	~ /		JPERVISOR REG. & PERMI	TTING DECEMBER 9, 1986		
	rig. Signed by Paul Kautz	7171.0	•	<u>GEC 1 2 1986</u>		
APPROV(8 BY	tagologist .			7 0 Given to word		

10-15-86: Ran base temp log from 8000' to 7300'. Frac treated Hare Simpson 7668' - 7802' w/32,000 gals x-linked fluid + 80,000# 20/40 mesh sand + 12,000# 100 mesh sand. Ran evaluation log.

10-16-86: Tagged fill @ 7741'. CO to 7986'.

10-17 to 10-19-86: Installed production equipment and returned well to production.

11-17-86: Well producing 2 BO + 0 BW + 45 MCF.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE	Ţï	
FILE	1 1	
U.S.G.S.	1 1	
LAMO OFFICE .	1 1	
OPERATOR	1 1	

OIL CONSERVATION DIVISION  DISTRIBUTION       P. O. BOX 2088  SANTA FE, NEW MEXICO 87501  FILE	-1-7
SANTA FE, NEW MEXICO 87501  PILE  U.S.O.S.  LAMC OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPESSALS TO BRILLIAGE TO DELETE OF PLUE BACK TO A DIFFERENT RESERVOIR.  I.  GIL X  CALL X	
U.S.G.S.  LANG OFFICE  OFERATOR  State X Fee  State X Fee	
LANC OFFICE .  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPERTION FOR PERMIT —" FROM C-1011 FOR SUCH PROPERTION.  1.  GIL X	
S. State Cti & Gas Lease No.  B-9745  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPERLY TO DELETE OF PLUE BACE TO A DIFFERENT RESERVOIR.  1.  CIL X EAB WELL OTHER  2. Name of Operator  SHELL WESTERN E&P INC.  3. Address of Operator  5. State Cti & Gas Lease No.  B-9745  7. Unit Agreement Name  8. Fam or Lease Hame  STATE SECTION 2  9. Well No.	
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OF PLUE NACE TO A DIFFERENT RESERVOIR.  1.  CIL X EAS WELL OTHER  2. Name of Operator  SHELL WESTERN E&P INC.  3. Address of Operator  5. Well No.	
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO DRILLION TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.  1. GIL X GAB CAS	
1. 2. Name of Operator SHELL WESTERN E&P INC.  3. Address of Operator  3. Address of Operator  3. Address of Operator  3. Well No.	
SHELL WESTERN E&P INC.  2. Address of Operator  SHELL WESTERN STATE SECTION 2  3. Address of Operator  STATE SECTION 2	
SHELL WESTERN E&P INC.  3. Fam or Lease Hame STATE SECTION 2  3. Address of Operator  5. Well No.	
SHELL WESTERN E&P INC.  STATE SECTION 2  1. Address of Operator  5. Well No.	
1. Address of Operator S. Well No.	
3. "C11 170.	
P. U. BUX 5/6, HOUSIUN, 1EXAS //OO1 (WCK 4435)	
4. Location of Well 10. Field and Pool, or Windows	
S 1980 SOUTH LINE AND 1980 BRUNSON ELLENBURGER	,
NECT 2 27 5	U:
THE WEST LINE, SECTION 2 TOWNSHIP 21-5 RANGE 37-E HMPM.	111.
	777
15. Elevertion (Show whether DF, RT. GR. etc.)  12. County  15. FA	11.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	777.
PULL OF ALTER CASING X CHANCE PLANS CASING TEST AND CEMENT JOB OTHER	
17. Describe Proposed or Campleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop	
work) SEE RULE 1103.	.05 e i:
1. Circ sand off RBP @ 8000'. Retrieve RBP & POH.	
<ol> <li>Set CIBP @ ±8000'.</li> <li>RIH w/5-1/2", 15.5# Inr and tie into existing 5-1/2" Inr (TOL @ 2958').</li> <li>Pmp ±400 sx cmt &amp; circ to surf (btw 5-1/2" &amp; 8-5/8" strings). WOC 24 hrs.</li> <li>DO cmt &amp; circ hole clean. Pres tst csg to 2000#. If tst OK, continue Hare Simpson/Ellenburger DHC operations.</li> </ol>	
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SUPERVISOR REG. & PERMITTING ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

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