ENE	RGY AND MINER	IALS (DEPA	ITR	ME
-	**. ** ***** ******				
	DISTRIBUTION				
	SAHTA PE				ŀ
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U.8.0.8,					ŀ
	SAND OFFICE		<u> </u>		
	TRAHSPORTER	OIL			
		OAB			
	OPENATION				
1.	PROPATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	OPENATION OPPICE		AND SPORT OIL AND NATURAL GA	
	SHELL WESTERN E&F	TNC		
	Address			
	Reason(s) for liling (Check proper box	OUSTON, TEXAS 77001	Other (Please explain)
	New Well	Change in Transporter of:		
	Change in Ownership	Oil X Dry G	81	•
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	formation Kind of	Lease No.
	STATE SECTION 2	6 BRUNSON (ELLE		oderal or Foo STATE B-9745
	Location Unit Letter S : 1980	Feet From The SOUTH Lit	ne and 1980 Feet I	From The WEST
	Line of Section 2 T.	wnship 21S Range	37Е . ммрм,	LEA County
ũ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which	approved copy of this form is to be sent)
	NAVAJO REFINING	COMPANY	411 METRO BLDG., W S	IDE SQ., MIDLAND, TX. 79701 approved copy of this form is to be sent)
	Name of Authorized Transporter of Car GETTY OIL COMPAN		P. O. BOX 1137, EUNI	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If this production is commingled wi	T 2 21S 37E	yES give commingling order number	:
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Duta Compi. Reddy to Piod.	Total Bopin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	V 10 10 10 10 10 10 10 10 10 10 10 10 10		Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allo
	CIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, a	gas lift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I dotted blossed		G. VCC
	Actual Prod. During Test	Oil-Bhis.	Water-Bbla.	Gaa-MCF
Ĩ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
	Teating Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Ί.	CERTIFICATE OF COMPLIANC	CE "	11	P 5 1984
Thereby certify that the rules and regulations of the Oil Conservation APPROVED WELL			R 5 1304 . 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY CRIGINAL SIGNED BY JERRY SEXTON		
	Office Later For. A. J. FORE		11112	ICT I SUPERVISOR
(This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation	
SUPERVISOR REGULATORY & PERMITTING			insta taken on the well in	m must be filled out completely for allow
-	(Tit	le)	able on new and recomplete	d wells.
	FEBRUARY	29, 1984	well name or number, or tran	I, II, III, and VI for changes of owner apporter, or other such change of condition
			Separate Forma C-104 completed wells.	must be filed for each pool in multipl

MAR 5 1984 HOSES OFFICE

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ENERGY AND MILICIPALS DEPARTMENT that are ution OIL CONSERVATION DIVISION P. O. DOX 2088

VI. 0.1.		SANTA FE, NI	EW MEXICO 87501			
LA=0 0F	1016	REQUEST F	OR ALLOWABLE			
CPERATO	OAL OAL		AND .			
1. Charate	0 0/1 KZ	NOTIONIZATION TO TRAC	ASPORT OIL AND NATURAL GAS			
Address	Shell Western	E&P, Inc,				
	200 North Dai	ry Ashford, P.O. Box 991.	Houston, Texas 77001			
Neason(s)	lor filing (Check proper	Change in Transparier of:	Other (Please explain)			
Aecomple	7	OII Dry	Cas 🔲			
<u> </u>	O-mints 1	,	densate .			
	of ownership give nar ss of previous owner_	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001		
II. <u>DESCRII</u>	TION OF WELL A		•			
Stat	e Sec. 2	6 Brunson Ellen		Cream transfer		
Location	S ,	000 5 11				
Unit Le		980 Feet From The South L		m. west		
Line of	Section 02	T. mahip 215 , Range	37E , мирм. Le	a County		
II. DESIGNA	TION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	•		
540	11-Pipeline C	orporation.	P.O. Box 1910, Midden	oved copy of this form is to be sens) . Texas 79702		
Kaze of A	usharized Transporter of	, , , , , , , , , , , , , , , , , , , 	Address (Give address to which approved copy of this form is to be sent)			
if well pro	duces oil or liquids,	Unit Sec. Twp. Ree.		, New Mex160 88231		
<u> </u>	on of tonks. Suction is comminated	with that from any other lease or pool,	Yes !	NA .		
:. COMPLE	TION DATA	Oil Well . Ges Well	New Well Workover Deepen	I Blue Book 16 2 at 12-4 2		
	nate Type of Comple	etion — (X)	J. C.	Plug Bock Some Res'v. Diff. Rear		
Date Spude		Date Compl. Ready to Prod.	Total Depth	P.a.T.D.		
Lieveticas	(DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top OU/Gas Pay	Tubing Depth		
Perforation	is.			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DA	TA AND REQUEST	FOR ALLOWABLE - (Test must be e	ler recovery of total volume of load oil	and must be equal to or exceed too allow		
OIL WELL	L New Oll Run To Tanks	Date of Test	rath or be for full 24 hours) Producing Method (Flow, pump, gas i			
Length of 7	· ·	Tubing Pressure	Casing Pressure	Choke Size		
1===1 ===	. During Test	Out But				
ALIUSI PIG	. During 100f	Oil-Bhis.	Water-Bala.	Gas-MCF		
GAS WEL	I.			•		
Actual Proc	L T-H-MEF/D	Length of Teet	Bbls. Cordensets/AMCF	Gravity of Candensate		
Teeting Me	thed (picot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chote Size		
CERTIFIC	ATE OF COMPLIA	YCF				
•-			OIL CONSERVA			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR				
	M. Vac	Jeon	TITLE			
		C = -		compliance with MULE 1104. rable for a newly drilled or despens		
Attorney		nature)		nied by a tabulation of the deviation		
		'ule)	1	et be fuled out completely for allow		

December 1, 1983 Effective January 1, 1984

(Dute)

able on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Seperate Forms C-104 must be filled for each post in multiple enmulated wells.

RECEIVED

JAN 19 1984

HOBBS OFFICE

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NO. OF COPIES REC	EIVED	
DISTRIBUTI	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

III.

		•		
		NSERVATION COMMISSION Form C-104 OD ALLOWARIE Supersedes Old C-104 and C-11		
SANTA FE	REQUEST F	FOR ALLOWABLE		Effective 1-1-65
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND N	IATURAL GAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Shell Oil Compa	ny			
Address				
P. O. Box 576,	Houston, Texas 77001			
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	s 🔲		
Change in Ownership	Casinghead Gas Condens	sate		
change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease N
Lease Name	Well No. Pool Name, Including Fo	ormation	State, Federal or Fee	
State Section 2	6 Brunson (Eller	nburger)	State, redetal or ree	D-7/4.
Location				
Unit Letter 'S : 1980	Feet From The South Line	e and 1980	Feet From The	West
Unit LetterS;1900			_	
Line of Section 2	nship 218 Range	37E , NMPN	1, La	ea Coun
Line of Section				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address	to which approved cop	y of this form is to be sent)
Western Oil Transporta		Box 1183 Attn:	Rod Fulsom	Houston, TX 77001
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approved cop	y of this form is to be sent)
		P. O. Box 1137	Funice New	Mexico 88231
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connec		
If well produces oil or liquids,	010 075	Yes		
give location of tanks.	T 2 21S 37E			
If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA		New Well Workover		Back Same Restv. Diff. Re
Designate Type of Completion	Q11 u	1464 (1611	1	1
Designate Type of Completion		m 1-1 D-14	P.B.	T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.121	
			Tubi	ng Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1 db1	ng Deptii
) Contraction Characteristics
Perforations	1		Dept	h Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECO	RD	
WOL 5 0175	CASING & TUBING SIZE	DEPTH		SACKS CEMENT
HOLE SIZE				
	+	-		
		1		
				in he equal to or exceed ton t
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil and mu	ist be equal to or exceed top i
OIL WELL	able for this d	iepth or be for full 24 hou	rs)	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	iepth or be for full 24 hou	lume of load oil and murs) ow, pump, gas lift, etc.	
OIL WELL	able for this d	Producing Method (Fl.	ow, pump, gas lift, etc.	
OIL WELL	able for this d	iepth or be for full 24 hou	ow, pump, gas lift, etc.	
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Fl. Casing Pressure	ow, pump, gas lift, etc.	ke Size
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Fl.	ow, pump, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Fl. Casing Pressure	ow, pump, gas lift, etc.	ke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Fl. Casing Pressure	ow, pump, gas lift, etc.	ke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d	Producing Method (Fl. Casing Pressure Water-Bbls.	cow, pump, gas lift, etc. Cho	ke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Fl. Casing Pressure	cow, pump, gas lift, etc. Cho	ke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbis.	Producing Method (FL Casing Pressure Water-Bbis. Bbis. Condensate/MM	Cho Gas	ke Size -MCF wity of Condensate
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Fl. Casing Pressure Water-Bbls.	Cho Gas	ke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbis.	Producing Method (FL Casing Pressure Water-Bbis. Bbis. Condensate/MM	Cho Gas	ke Size -MCF wity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (File Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Sh	Cho Gas GF Gra Gra Cho Cho Cho Cho Cho Cho Cho Ch	ke Size -MCF vity of Condensate oke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (File Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Sh	Cho Gas	ke Size -MCF vity of Condensate oke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (FL Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sh	Cho Gas GCF Gra GCF GCONSERVATIO	ke Size -MCF vity of Condensate oke Size

m gledame)	M.J. Adams
(Signature)	
Supervisor Oil Accounting	
(Title)	
July 5, 1977	
(Date)	

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL CONSCRVAT.IN COMM.