DISTRIBUTION SANTA FE FILE U.S.C.S. LAND OFFICE TRANSPORTER OIL GAB OFERATION FAORATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE						
INAMSPONTER OIL AND						
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PADNATION OFFICE						·
	SHELL WESTERN E&P INC.					
	Address					
	P. O. BOX 991, HOUSTON, TEXAS 77001					
	Reason(s) for liling (Check proper box) Other (Please explain)					
New Well Change in Transporter of:						
	Recompletion A	OII Dry Co	\approx 1	•	•	
	Change in Ownership	Casinghead Gas Cande	nadle	·		
	If change of ownership give name				•	
	and address of previous owner				· · · · · · · · · · · · · · · · · · ·	
11.	DESCRIPTION OF WELL AND			*		
	Lease Name			Kind of Lease		Lease No
ļ	STATE SECTION 2	7 WANTZ ABO		State, KANA	Sexpx .	
	_ocation					
	Unit Letter V : 661	etter V: 660 Feet From The SOUTH Line and 1980 Feet From The WEST				
	Line of Section 2 To	mship 21–5 Aange	37-E , NMPM.		LEA	C
	Line of Section 2	7.1-3 Nonge	3/-L , NMFM,		LCA	County
и.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	•		
	Name of Authorized Transporter of CII 🛣 or Condensate 🗌 Address (Give address to u				ed copy of this form is t	o be sent)
	SHELL PIPE LINE CORP.	P. O. BOX 1910, MIDLAND, TX 79701 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas					
- [TEXACO INC.		P. O. BOX 1137, EUNICE, NM 88231			
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. V 2 21-S 37-E	Is gas actually connecte	d? When		
!	<u> </u>	· · · · · · · · · · · · · · · · · · ·	YES YES		5-23-85	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
· · i		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res
	Designate Type of Completio	n – (X)	X	•	i i	X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	7-13-51	5-23-85	7854'		7415'	
Į	2473 DF	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		WANTZ ABO	7014'	·	70221 Depth Casing Shoe	
	7014' - 7349'	7852'				
	TUBING, CASING, AND CEMENTING RECORD					
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
Ì	17-1/4"	13-3/8" (32,4#)	2251		250 SX REGULA	R
	11"	8-5/8" (24, 32#)	3152'		1950 SX 4%	
1	7-7/8"	5-1/2" (15.5, 17#)	78521		825 SX 4% +75	<u>SX STRATA</u>
Į			<u> </u>		<u> </u>	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL WELL					
ī	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	5-23-85 5-29-85 Length of Test Tubing Pressure		PUMP			
t			Casing Pressure		Choke Size	
L	24 HRS	30	30		Gas-MCF	
	Actual Prod. During Test	CII-Bble.	Water-Bbls.			
Į		180	42		360	
	GAS WELL					
Γ	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size	
						···
i. (ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APPROVED JUN 1 1985			
1	hereby certify that the rules and re Vivision have been complied with	BY ORIGINAL SIGNED BY JERRY SEXTON				
1	Save is true and complete to the	micyole (1 % 1) Use 2 9 to Like				
	•	TITLE				
			li			1104
	(////	1	for allows	ompliance with RULE able for a newly drille	d or deepens	
_	Sillia (Signa)	II	he accompan	ied by a tabulation of	I THE GRAINTY	
	SUPERVISOR REG.	tests taken on the well in accordance with MULE 111.				
-	Till	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	JUNE 6,		Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such thange of condition			
-	(Dat					

Separate Forms C-104 must be filed for each pool in multip

JUN 1 1985