Legee No.

County

88231

me Res'v. Dill. Res"

State

STATE OF NEW MEXICO ENERGY AND MITIETIALS DEPARTMENT first are ution 14-1A / E 71.7 U 1.U.1. LA-D OFFICE REQUEST FOR ALLOWABLE ********* C-4441-04 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE Shell Western E&P, Inc. Address 200 North Dairy Ashford, P.O., Box 991; Houston, Aceson(s) for liling (Check proper box) Now Well Transporter ols Accompletion 011 Dry Cas Change in Own Casinghead Gas If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation State Sec. 2 Drinkard ٧ Feel From The South Line and Unit Letter 02 21\$. Line of Section 34. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nesse of Authorized Transporter of Cil X Shell Pipeline Corporation d Cos 🕢 of Dry Gas 0:1 Company <u>Getty</u> Sec. il well produces oil or liquide, give location of tanks. No Change If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA OH Mell Gas Well Designate Type of Completion - (X) Dete Spudded Date Compl. Recty to Prod. Lievauens (DF. RKB. RT. GR. etc.) Name of Productny For Perforetions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL. OIL WELL Date First New Oil Run To Tonks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhie. GAS HELL Actual Frad. Teet-MCF/D Longth of Tool Teeting Method (pitot, back pr./ Tubing Presswe (Slut-La) IL CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is tryp and gooplete to the best of my knowledge and belief. (Signosure)

Attorney-in-Fact

December 1, 1983

(Title)

(Dute)

Effective January 1, 1984

OIL CONSERVATION DIVISION P. O. DOX 2058 SANTA FE, NEW MEXICO 87501

Texas 77001

1980

s octually connected?

Westoves

DEPTH SET

Producing Method (Flow, pump. gas lift, etc.)

Yes

New Well

Total Depth

Top Oll/Gas Pay

Cosing Pressure

Water-Bble.

Bale. Condensete/AMCF

Cooling Pressure (Ebst-10)

37E

Other (Please explain)

Kind of Lease

State, Federal or Fee

Feet From The

Lea

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

NA

Plug Beck

P.a.T.D.

Chake Size

Ges - MCF

Cicrity of Cendenegte

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

P.O. Box 1910, Midland, Texas 79702

P.O. Box 1137, Eunice, New Mexico

Deepen

AND

OIL CONSERVATION DIVISION JAN 3 1 1984

APPROVED. BY. ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE.

This form is to be filed in compliance with nul E 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a jabulation of the deviation tests taken on the well in accordance with NUCE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls,

Fill out only Sections I. II. III, and VI for changes of owner all name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplicated wells.

S. A. C. Communication of the Communication of the

Compared to the second second

JAN 19 1984

OSES OFFICE

STATE OF NEW MEXICO

ENERGY	AND MILIE	TALS DI	PARTMENT

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DISTAIRUTION			
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	GAG		
CPERATION			
PRODATION OFFICE			\neg

OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE. NEW MEXICO 87501

	V 6.0.0,	5/11/7/12, 14t		
	REQUEST FOR ALLOWABLE			
1.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Shell Western E	2D Inc		
	Addres			
ļ	Nesson(s) for filing (Check proper bo	•	Houston, Texas 77001	
	A-completion	Change in Transparter al: OII Dry (co.	
	Change in Ownership A		lensote .	·
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001
11.	DESCRIPTION OF WELL AND	I.EASE. Well No. Pool Name, Including	•	
	State Sec. 2	7 Blinebry Oil	And Gas State, Fede	
•	Unit Letter V : lolo	20 Feet From The South L	ine and 19.80 Feet From	m. West
	Line of Section 02 T.	mahip 215. Ronge	37E NMPM Le	a .
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		County
ĺ	Name of Authorized Transporter of Cl	u 🔀 🥏 er Condensate 🔲	Address (Give address to which appl	oved copy of this form is to be sent)
	Shell Pipeline Corpor	at 100	P.O. Box 1910, Midland	oved copy of this form is to be sent)
	Getty Oi/ - Compar	ny	P.O. Box 1137, Eunice	
	if well produces oil or liquids, give location of tanks,	No Change	Is gas ectually connected? W	NA
1	If this production is commingled wi	ith that from any other lease or pool,		/
	Designate Type of Completic	On (Y)	New Well Workover Deepen	Plug Beck Some Res'v. Diff. Res-
ŀ	Date Spudded	Des Compl. Rendy to Prod.	Total Depth	19370
	Foreties (DE BER DE CO			P.a.T.D.
	Lieveueza (DF. RKB. RT. GR., etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
	Perforetions			Depth Casing Shoe
F	UOL F. 217.5		D CEMENTING RECORD	
ţ	HOLE SIZE	ESIS DRIEUT & DRIEAD	DEPTH SET	SACKS CEMENT
ŀ	· · · · · · · · · · · · · · · · · · ·			
Ė				
". 7 (TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
	Oste First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, pump, gas l	ifs, etc.) .
Ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bha.	Water-Bhie.	.
L				
_	as well			
	Actual Prod. Test-MCP/D	Length of Test	Bble. Condensete/AMCF	Gravity of Condensate
	eeling bethed (puot, back pr.)	Tubing Pressure (Shat-in)	Cooling Pressure (Shut-in)	Choke Size
. c	ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	Lion Division .
1	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	1 1384
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		PYORIGINAL SIGNED BY JERRY SEXTON		
-	- Down		TITLE DISTRICT I SUPERVISOR	
				compliance with RULE 1104.
-	(Signal	twe)	If this is a request for allowell, this form must be accompa	rable for a newly drilled or despense nied by a tabulation of the deviation
At	Attorney-in-Fact (Tule)		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow	
De	ecember 1, 1983 Effecti	ive January 1, 1984	able on new and recompleted we Fill out only Sections I. II	ills. Ill. and VI for chances of owner
	. (Dut	- 1	well name or number, or transport	en or other such change of condition to the filed for each pont in multiple
			enmiletuil wells.	ance bout to ministiff

Description of the second of

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RECEIVED

JAN 19 1984

O.C.D.
HOSES OFFICE

HO. DE COPIES RECLIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

ANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-114 Elloctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRAIS	ASPORT OIL AND HATOKAL OF	~3
IRANSPORTER OIL			
GAS	-		
PRORATION OFFICE			
Specator			1
Shell Oil Company			
P. O. Box 1509, Midlan	d, Texas 79702		
leason(s) for filing (Check proper bo	r)	Other (Please explain)	da
Vew Well	Change in Transporter of: Oil Dry Gas		was opened and downhole card zone.
Recompletion Change in Ownership	Casinghead Gas Condens	F - 1 1 -	
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	IFASF	-	
Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease State, Federal	
State Section 2	7 Blinebry	State, reserve	cr Fee State
Location • W	560 Feet From The South Line	and 1980 Feet From T	he West
Unit Letter;	Feet From The Goden Eine	dna	
Line of Section 2 To	ownship 21S Range	37E , NMPM, Lea	County
and the second	ATTO OF OUR AND NATURAL GAS		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GAS	Waters lothe paniers to much abbier	
Shell Pipe Line Corpor	ration	P. O. Box 1910, Midland Address (Give address to which approv	, Texas /9/02
Name of Authorized Transporter of C	asinghead Gas (Å) or Dry Gas	P. O. Box 1137, Eunice,	
Getty Oil Company	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
If well produces oil or liquide, give location of tanks.	V 2 21 37	Yes	
	with that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X) X	х	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7854	P.B.T.D. 6850'
	Conductor Formalion	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3473 DF	Name of Producing Formation Blinebry	5631'	6752'
Perforations	Difficulty		Depth Casing Shoe
5631-5898'		AND THE PERSON DECEMBER	7852'
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	13 3/8"	225'	250
	8 5/8"	3152	1950 825
	5 1/2"	7852'	023
	TOO AT YOUR TITE (That must be go	the recovery of total volume of load oil	and must be equal to or exceed top-allow-
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test 2-21-77	Producing Method (Flow, pump, gas li Pump	ji, eici)
	Tubing Pressure	Casing Pressure	Chcke Size
Length of Test 24 Hours	, damy		
Actual Prod. During Tool	Oil-Bbls.	Water-Sbis.	Gae - MCF 512
	14	1 4	312
O SO WEST T			
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
Testing Mothed (pitot, back pr.)	Tubing Prossure (Shuu-lu)	Coomy Lines and Comes and	
MANAGE OF COURTS	NOT	OIL CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIA	,14 C 15	APPROVED WAR &	19
I hereby cortify that the rules an	d regulations of the Oil Connervation	11 71 179 9 23	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY TO THE OWNER OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	DICHIDI OFF
		TUTLE SUPERVISOR	DISTRICT I
		This form is to be filed in	compliance with RULE 1104.
A		*1	

IN Tillo	G. W. Tullos
(Signature)	
Senior Production Engineer	و معلوم موسود موسود موسود الموسود و موسود
(litte)	

3/1/77 (Date) If this is a request for allowable for a newly diffied or despensed well, this form must be accompanied by a tabellation of the deviation tests taken on the well in secondance with RULE 111.

All sections of this feret must be filled out completely for allowable on now and incompleted yields.

Fill out only Sections I. U. III, and VI for changes of aware, well name of number, or transporter or other such change of condition.

HARRIED WAR SON

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CIL COMME HOURS, N. M.