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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Shell Oil Company

Address
P.O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------|----------------------|---|---|----------------------------|
| Lease Name State Sec. 2 | Well No. 7 | Pool Name, Including Formation Drinkard | Kind of Lease State, Federal or Fee State | Lease No. B-9745 |
| Location | | | | |
| Unit Letter V | 660 | Feet From The south Line and 1980 | Feet From The West | |
| Line of Section 2 | Township 21-S | Range 37-E | NMPM, Lea | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|---------------|------------------|------------------|--|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, New Mexico 79701 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit V | Sec. 2 | Twp. 21-S | Rge. 37-E | Is gas actually connected? Yes | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|---|--|----------|---------------------------------|-----------------------------------|------------------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | X | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. 2-9-68 | | Total Depth 7854' | | P.B.T.D. 6850' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3473' DF | Name of Producing Formation Drinkard | | Top Oil/Gas Pay 6577' | | Tubing Depth 6570' | | | | |
| Perforations 6577', 6591', 6611', 6617', 6627', 6648', 6655', 6662', 6671', 6684', 6700', 6706', 6714', 6729', 6735'. | | | | Depth Casing Shoe 7852' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | 13 3/8" | | 225' | | 250 sx | | | | |
| | 8 5/8" | | 3152' | | 1950 sx. | | | | |
| | 5 1/2" | | 7852' | | 825 sx. | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|--------------------------------|--|-----------------------------|
| Date First New Oil Run To Tanks 2-9-68 | Date of Test 2-13-68 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hr. | Tubing Pressure | Casing Pressure | Choke Size 48/64" |
| Actual Prod. During Test 50 | Oil - Bbls. 40 | Water - Bbls. 10 | Gas - MCF 45 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
K. W. LAGRONE

K.W.Lagrone

(Signature)

Division Production Superintendent

(Title)

February 16, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.