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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	G A S	
OPERATOR		
PRORATION OF	TICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

1 1 1			
FILE U.S.G.S.	ALITHORIZATION TO TRAN	AND ISPORT OIL: AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRAIL	,	
TRANSPORTER OIL	•		
GAS			
PRORATION OFFICE			
Operator	,		
Shell Oil Company			
P.O. Box 1509, Midland	d, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condens	一一	
Change in Ownership	Casinghead Gas Condens		
f change of ownership give name			
and address of previous owner	10 A A A A		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lec	
State Sec. 2	7 Drinkard	State, Fede	ral or Fee State B-9745
Location			** A
Unit Letter; 66	Feet From The south Line	e and 1980 Feet From	n The West
2	21-S	37-E , NMPM, Le	28 County
Line of Section Tov	vnship Range	7	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S (C) (J) and which can	proved copy of this form is to be sent)
Name of Authorized Transporter of Off	or Condensate	P.O. Box 1910, Midlar	d, Texas
Shell Pipe Line Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Skelly Oil Company	Singhedd Gdb or 23, 23	P.O. Box 730, Hobbs, 1	New Mexico /9/01
If well produces oil or liquids,	Unit Sec. Twp. Rge. 21-S 37-E	Is gas actually connected?	When
give location of tanks.			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	on = (X)		
Date Spudded	Date Compl. Ready to Prod. 2-9-68	Total Depth 7854'	P.B.T.D. 6850
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		6570 '
2/72 top	Drinkard	6577'	
3473 DF Perforations 6577 .6591 .	6611',6617',6627',6648',		Depth Casing Shoe
2/72 top	6611',6617',6627',6648', 6714',6729',6735'.	6655', 6662', 6671',	Depth Casing Shoe
3473' DF Perforations 6577',6591', 6684',6700',6706',	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN		Depth Casing Shoe
3473 DF Perforations 6577 .6591 .	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	6655', 6662', 6671', D CEMENTING RECORD DEPTH SET 225'	Depth Casing Shoe 7852 * SACKS CEMENT 250 SX
3473' DF Perforations 6577',6591', 6684',6700',6706',	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	DEPTH SET 225	SACKS CEMENT 250 SX 1950 SX.
3473' DF Perforations 6577',6591', 6684',6700',6706',	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	6655', 6662', 6671', D CEMENTING RECORD DEPTH SET 225'	Depth Casing Shoe 7852 * SACKS CEMENT 250 SX
3473' DF Perforations 6577',6591', 6684',6700',6706',	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	D CEMENTING RECORD DEPTH SET 225 3152 7852	Depth Casing Shoe 7852* SACKS CEMENT 250 SX 1950 SX. 825 SX.
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours)	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOUL WELL	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this delayed and the second and the s	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decrease of Test 2-13-68	DEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this delayed and the second and the s	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr.	6611',6617',6627',6648', 6714',6729',6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decrease of Test 2-13-68	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64!!
Perforations 6577,6591, 6684,6700,6706, HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF
Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF
Perforations 6577,6591, 6684,6700,6706, HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls.	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF 45
3473' DF Perforations 6577',6591', 6684',6700',6706', HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls.	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF 45
Perforations 6577',6591', 6684',6700',6706', HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL	6611', 6617', 6627', 6648', 6714', 6729', 6735'. TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay a	DEPTH SET 225 3152 7852 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64** Gas-MCF 45 Gravity of Condensate Choke Size
Perforations 6577,6591, 6684,6700,6706, HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay able for th	DEPTH SET 225 3152 7852 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top alless lift, etc.) Choke Size 48/64" Gas-MCF 45 Gravity of Condensate
Perforations 6577',6591', 6684',6700',6706', HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this deleter this	DEPTH SET 225 3152 7852 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top alless lift, etc.) Choke Size 48/64" Gas-MCF 45 Gravity of Condensate Choke Size
Perforations 6577, 6591, 6684, 6700, 6706, 6684, 6700, 6706, 6706, 6684, 6700, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706,	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay able for the content of the Oil Conservation with and that the information give	D CEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64!! Gas-MCF 45 Gravity of Condensate Choke Size
Perforations 6577, 6591, 6684, 6700, 6706, 6684, 6700, 6706, 6706, 6684, 6700, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706,	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this deleter this	D CEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64** Gas-MCF 45 Gravity of Condensate Choke Size
Perforations 6577, 6591, 6684, 6700, 6706, 6684, 6700, 6706, 6706, 6684, 6700, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706, 6706,	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay able for the content of the Oil Conservation with and that the information give	D CEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT 250 SX 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF 45 Gravity of Condensate Choke Size RVATION COMMISSION , 19
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Perforations 6577',6591', 6684',6700',6706', HOLE SIZE HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complet	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this described for this	D CEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gar Pump) Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER This form is to be filed well, this form must be accurate taken on the well in form the same of this form the same of this form of this form the same of the sam	SACKS CEMENT 250 SX 1950 SX. 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF 45 Gravity of Condensate Choke Size ANTION COMMISSION i in compliance with RULE 1104. allowable for a newly drilled or deepe ompanied by a tabulation of the devia accordance with RULE 111. m must be filled out completely for all
Perforations 6577',6591', 6684',6700',6706', HOLE SIZE HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks 2-9-68 Length of Test 24 hr. Actual Prod. During Test 50 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complet	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this decay able for th	DEMENTING RECORD DEPTH SET 225 3152 7852 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Pump) Casing Pressure Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER This form is to be filed in this is a request for well, this form must be acc tests taken on the well in able on new and recomplete	SACKS CEMENT 250 SX 1950 SX. 1950 SX. 825 SX. oil and must be equal to or exceed top all is lift, etc.) Choke Size 48/64" Gas-MCF 45 Gravity of Condensate Choke Size ANTION COMMISSION i in compliance with RULE 1104. allowable for a newly drilled or deepe ompanied by a tabulation of the devia accordance with RULE 111. m must be filled out completely for all