NEW MEXICO OIL CONSERVATION COMMISSION Secretary Supervised Oil Sup						
DISTRIBUTION SANTA FE FILE 1. SOLVE AND OFFICE DEFRATOR SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THE TRANSPORT OF	NO. OF COPIES RECEIVED]				
NEW MEXICO OIL CONSERVATION COMMISSION Effective 14-45 Solidations Type of Lewise State Significant Type of Lewise State Conservation To Support State Significant State Significant State Special State (Sec. 2) 1. Will be the State State (Sec. 2) 3. Address of Operator P.O. Box 1509, Midland, Toxas 79701 4. Location of Well Out Litties V	DISTRIBUTION	7			•	
SUNDRY NOTICES AND REPORTS ON WELLS SOURCE TO SUNDRY NOTICES AND REPORTS ON WELLS SOURCE TO SUNDRY NOTICES AND REPORTS ON WELLS SOURCE TO SURPRISH TO SURPRISH THE SURPRISH SECTION SOURCE TO SURPRISH SOURCE TO SUBSECUENT REPORT OF SURPRISH SURPRI	SANTA FE	NEW MEXICO	OIL CONSE	RVATION COMMISSION		
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SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE 1995 AGENTAL PROPERTY OF MANY 2 - 1995 AGENTAL PROPERTY OF THE	OPERATOR					ias Lease No.
7. Out Agreement Nome State (Sec. 2) 3. Address of Coperator P.O. Box 1509, Midland, Toxas 79701 4. Location of War. THE WEST LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NOTICE OF INTENTION TO: PLOS ON THE LETTER Y			<u> </u>		B-9/45	mmm
*** WELL *** WELL *** STHER** 2. Name of Operator* P.O. Box 1509, Midland, Texas 79701 3. Address of Operator* P.O. Box 1509, Midland, Texas 79701 *** The Continue of Well *** The Continue of	SUND (DO NOT USE THIS FORM FOR PI USE "APPLICA	RY NOTICES AND REPORTION FOR PERMIT -" (FORM C-1	ORTS ON W	ELLS k to a different reservoir. proposals.)		
State (Sec. 2) Shell oil Company (Western Division) 3. Address of Operator P.O. Box 1509, Midland, Texas 79701 4. Location of Well Unit Letter V. 660 rect from the south line and 1980 rect from DRINKARD The West line, section 2 township 21-S range 37-E rect from DRINKARD The West line, section 2 township 21-S range 37-E rect from DRINKARD The West line, section 2 township 21-S range 37-E rect from DRINKARD The West rect from the south line and subsequent report of the Data subsequent report of: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data subsequent report of: Temporality range of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposary) see Role 1103. JANUARY 31, 1968 THRU FERRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran GR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 2000 gallons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gal. 2 1/2". 4. Pulled tubing. Perforated Drinkard w/1-3/8" 18 6577', 6591', 6611', 6627', 6648', 6655', 6662', 6611', 6684', 6700', 6706', 6714', 6729', 6735', (15 Eules) 5. Ran 3 1/2" cross-line tubing to 3050' & set packer. Traced with 25\$ J-133/1000 gallons & 25\$ Adomite Aqua/1000 gallons. Dropped 5-7/8" RCN ball sealers. 6. Pulled 3 1/2" tubing & packer 7. Ran 209 jts (6529') 2", RUE 8rd, tubing & 1 jt. 2 1/2" RPMA (30') on bottom of tubing, hung @ 6570' w/BPMA @ 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536 & Pumped 25 barrels hot oil down tubing & ran rods & pump. 9. Ran production equipment, placed on production. Recovered load. 10. In 24 hours pumped 58 BO + 18 BW on 9 1/2-64" SPM.	OIL GAS	OTHER•			-	
3. Shelles of Company (Western Division) 3. Address of Corestor P.O. Box 1509, Midland, Texas 79701 4. Location of West West Line, Section 2 Tonnonip 21-S RANGE 37-E MATTER AND Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: NOTICE OF INTENTION TO: FERFORM REMEDIAL WORK CHANGE PLANE CHANGE PLANE CHANGE PLANE JANUARY 31, 1968 THRU FEBRUARY 14, 1968 1. Pulled rods pump & tubing, 2. Ran GR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. Ran 2" tubing to 6740'. Treated with 2000 gailons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gail. 2 1/2%. 4. Pulled tubing. Perforated Drinkard with 2000 gailons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gail. 2 1/2%. 4. Pulled Jip': Treated with 2000 gailons 15% NE acid. Picked up tubing to 4740', and spotted with 2000 gailons 15% NE acid. Picked up tubing 6570', 6662', 6671', 6684', 6700', 6706', 670', 670', 6729', 6735', (15 Boles) S. Ran 3 1/2" cross-line tubing to 3050' & set packer. Traced with 25# J-133/1000 gallons & 25# Adomite Aqua/1000 gallons. Dropped 5-7/8" RCN bail sealers. 6. Pulled 3 1/2" tubing 6 packer 7. Ran 209 jts (6529') 2", EUE 8rd, tubing & 1 jt. 2 1/2" EPMA (30') on bottom of tubing hung @ 6570' w/BFMA @ 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536' SP Pumped 25 barrels hot oil down tubing & ran rods & pump. 9. Ran production equipment, placed on production. Recovered load. 10. In 24 hours pumped 58 BO + 18 BW on 9 1/2-64" SPM.						
P.O. Box 1509, Midland, Texas 79701 4. Location of Well OMT LETTER V 660 FEET FROM THE BOUTH LINE AND 1980 FEET FROM THE BOUTH LINE AND 1980 FEET FROM THE BOUTH LINE AND 1980 TOWNSHIP 21-S RANSE 37-E NAMEL 112. Country 3473' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FEER FROM RELEGIAL WORK TEMPORARIET ARABON FULL OR ALTER GABING OTHER JANUARY 31, 1968 THRU FEBRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran GR/CCI. from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 1500 gall ons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gall 2, 1/2%. 4. Pulled tubing. Perforated Drinkard w/1-3/8" J8 6577', 6591',6617',6627',6648', 6655',6662',6671',6684',6700',6706',6714',5729',6735', (15 Bules) 5. Ran 3 1/2" cross-line tubing to 3050' & set packer. Traced with 25% J-133/1000 gallons & 25% Adomite Aqua/1000 gallons. Dropped 5-7/8" RCN ball sealers. 6. Pulled 3 1/2" tubing & packer 7. Ran 209 jts (6529') 2", RUE 8rd, tubing & 1 jt. 2 1/2" BPMA (30') on bottom of tubing, hung @ 6570' w/BPMA @ 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536' & Pumped 25 barrels hot oil down tubing & ran rods & pump. 9. Ran production equipment, placed on production. Recovered load. 10. In 24 hours pumped 58 BO + 18 BW on 9 1/2-64" SPM.	Shell Oil Company (Wes	tern Division)				<u> </u>
4. LOCATION OF Well UNIT LETTER Y		d. Texas 79701			7	
DRINKARD THE WEST LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NAMED. 15. Elevation (Show whether DF, RT, GR, atc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHARGE PLANS OTHER CASING OTHER ACCOMPLETE AND CHEET AND CHEET AND ABANDON OTHER CASING TEST AND CENTER TOD. JANUARY 31, 1968 TERU FEBRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran CR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 2000 gallons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gal. 2 1/2%. 4. Pulled tubing. Perforated Drinkard with 1500 gal. 2 1/2%. 4. Pulled tubing. Perforated Drinkard with 1500 gal. 2 1/2%. 5. Ran 3 1/2" cross=line tubing to 3050' & set packer. Traced with 25# J-133/1000 gallons. Dropped 5-7/8" RCN ball sealers. 6. Pulled 3 1/2" tubing 6 packer 7. Ran 209 jts (6529') 2", EUE 8rd, tubing & 1 jt. 2 1/2" EPMA (30') on bottom of tubing, hung @ 6570' wighted & 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536 & Pumped 25 barrels hot oil down tubing & ran rods & pump. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					10. Field and F	ool, or Wildcat
THE WORK LINE, SECTION 2 TOWNSRIP 21-S RANGE 37-E NAME 37-E NAME 3473' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON COMMERCE OF ILLING OF I		66 0	south	1980	DRI	MKARD
15. Elevation (Show whether DE, RT, GR, etc.) 3473' DF Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMODIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASINS OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or REPORT OF START ASSOCIATION (CLEARLY START) (CAST) (CAST	UNIT LETTER	FEET FROM THE	904411	LINE AND FEET FF		
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ABANDON PULL OR ALFER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportions) JANUARY 31, 1968 THRU FEBRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran GR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 2000 gallons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gal. 2 1/2%. 4. Pulled tubing. Perforated Drinkard w/1-3/8" J8 6577', 6591', 6611', 6617', 6627', 6648', 6655', 6662', 6671', 6684', 6700', 6706', 6714', 6729', 6735', (15 Koles) 5. Ran 3 1/2" tubing & packer 7. Ran 209 jts (6529') 2", EUE 8rd, tubing & 1 jt. 2 1/2" EPMA (30') on bottom of tubing, hung @ 6570' w/BFMA @ 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536 & Pumped 25 barrels hot oil down tubing & ran rods & pump. 9. Ran production equipment, placed on production. Recovered load. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	THE West LINE, SEC	TION TOWNSHI	_p 21-S	RANGE 37-E NM	РМ.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SEE RULE 1103. JANUARY 31, 1968 THRU FEBRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran GR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 2000 gallons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gal. 2 1/2%. 4. Pulled tubing. Perforated Drinkard w/1-3/8" Js 6577', 6591',6611',6627',6648', 6655',6662',6671',6684',6700',6706',6714',6729',6735', (15 Holes) 5. Ran 3 1/2" cross-line tubing to 3050' & set packer. Traced with 25# J-133/1000 gallons & 25# Adomite Aqua/1000 gallons. Dropped 5-7/8" RCN ball sealers. 6. Pulled 3 1/2" tubing & packer 7. Ran 209 jts (6529') 2", EUE 8rd, tubing & 1 jt. 2 1/2" BPMA (30') on bottom of tubing, hung @ 6570' w/BPMA @ 6540' thru 6570'. Bague Anchor @ 6537' thru 6540', top SN @ 6536' Recovered load. 10. In 24 hours pumped 58 BO + 18 BW on 9 1/2-64" SPM. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		15. Elevation (SI	ow whether L	F, RT, GR, etc.)	12. County	
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JANUARY 31, 1968 THRU FEBRUARY 14, 1968 1. Pulled rods pump & tubing. 2. Ran GR/CCL from 7500' to 5300'. Set CIBP @ 6850' & capped with 1 sx cement. 3. Ran 2" tubing to 6740'. Treated with 2000 gallons 15% NE acid. Picked up tubing to 4740', and spotted with 1500 gal. 2 1/2%. 4. Pulled tubing. Perforated Drinkard w/1-3/8" JS 6577', 6591',6611',6617',6627',6648', 6655',6662',6671',6684',6700',6706',6714',6729',6735', (15 Holes) 5. Ran 3 1/2" cross-line tubing to 3050' & set packer. Traced with 25# J-133/1000 gallon & 25# Adomite Aqua/1000 gallons. Dropped 5-7/8" RCN ball sealers. 6. Pulled 3 1/2" tubing & packer 7. Ran 209 jts (6529') 2", EUE 8rd, tubing & 1 jt. 2 1/2" BPMA (30') on bottom of tubing, hung @ 6570' w/BPMA @ 6540' thru 6570'. Hague Anchor @ 6537' thru 6540', top SN @ 6536' Pumped 25 barrels hot oil down tubing & ran rods & pump. 9. Ran production equipment, placed on production. Recovered load. 10. In 24 hours pumped 58 BO + 18 BW on 9 1/2-64" SPM.	TEMPORARILY ABANDON PULL OR ALTER CASING			COMMENCE DRILLING OPNS.	PLU	S AND ABANDONMENT
Original Signed By	1. Pulled rods pump 2. Ran GR/CCL from 3. Ran 2" tubing to to 4740', and sp 4. Pulled tubing. 1 6655',6662',667 5. Ran 3 1/2" cross & 25# Adomite A 6. Pulled 3 1/2" t 7. Ran 209 jts (65 hung @ 6570' w/ 8. Pumped 25 barre	JANUARY 31, 196 of tubing. 7500' to 5300'. So of 6740'. Treated to potted with 1500 ga Perforated Drinkard 1',6684',6700',6700 s-line tubing to 30 qua/1000 gallons. ubing & packer 29') 2", EUE 8rd, BPMA @ 6540' thru ls hot oil down tu eduipment, placed	et CIBP (with 2000 al. 2 1/3 d w/1-3/6 6,6714 050 & s Dropped tubing & 6570 . H bing & r on produ	26850' & capped with galions 15% NE acid 2%. 8" JS 6577', 6591',66,6729',6735', (15 Ho et packer. Traced wi 5-7/8" RCN ball seal 1 jt. 2 1/2" BPMA (3 ague Anchor @ 6537' tan rods & pump. ction. Recovered los	1 sx cement. Picked up 11',6617',66 1es) th 25# J-133 ers. 0') on botto	. tubing 27',6648', /1000 gallons m of tubing,
		ion above is true and complete				

Williams

DATE

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

APPROVED BY

NO. OF COPIES RECEIVED		Form C-103		
DISTRIBUTION		Supersedes Old		
SANTA FE	C-102 and C-103 Effective 1-1-65			
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	2110011100 1-1-03		
U.S.G.S.	i 1	5a. Indicate Type of Lease		
LAND OFFICE		State K Fee		
OPERATOR		5. State Oil & Gas Lease No.		
	·	B-9745		
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1.		7, Unit Agreement Name		
2, Name of Operator	OTHER-			
Shell Oil Company (Western Division)	8. Farm or Lease Name State (Sec. 2)		
3. Address of Operator		9. Well No.		
P. O. Box 1509, Mic	11 and Texas 79701	7		
4. Location of Well		10. Field and Pool, or Wildcat		
UNIT LETTER	660 FEET FROM THE SOUTH LINE AND 1980 FEET FRO	Hare		
THE West LINE, SECTION	ON 2 TOWNSHIP 21-S RANGE 37-E NMPN			
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3473' DF	Iea (IIIIIII		
16. Check	Appropriate Box To Indicate Nature of Notice, Report or O			
NOTICE OF IN	The state of the s			
No rice of the	SUBSEQUEN	IT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		ALTERING CASING		
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT		
		<u></u>		
OTHER	OTHER			
 Describe Proposed or Completed Opwork) SEE RULE 1903. 	perations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed		
work) 322 KG22 1100.				
1. Pull rods and t	ubing. Install BOP.			
2. Run GR/N collar	log from 7500' to 5300'. Set CIBP at 6850' +	cap with cement.		
Run tubing open	ended. Treat with 2000 gals. 15% NE acid to 6			
Pull tubing to	4740' and spot 1500 gals. of 2 1/2% acid.			
4. Pull tubing. P	erforate Drinkard w/1-3/8" JS at 6737, 6723,	6699', 6685', 6673',		
6664', 6657', 6	651', 6638', 6634', 6629', 6618', 6611', 6577',	6575.		
5. Run tubing and				
Frac treat with	acid containing 25# J-133/1000 gallons + 25# A	Adomite Aqua/1000 gallons		
7. Pull frac tubin	g and packer.			
8. Run production	equipment and place on production.			
	•			
10 I horoby or differ that it is				
Original Signed By	above is true and complete to the best of my knowledge and belief.			
N. W. Harrison				
SIGNED	N. W. Harrison TITLE Staff Exploitation Engineer	DATE January 31, 1968		
2 1	0			
	Kan uman			
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY				

NUMBER OF COPIE	SPECEI	VED	
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SANTA FE			
FILE	1	 	
U.S.G.S.		L	
LAND OFFICE			
	OIL	T	
TRANSPORTER	GA5	L	
PROBATION OFFI	E	L	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	GAS		SCELLANE	week					
PRORATION OFFIC	EE	(Submit to	appropriate Dis				***	<u> </u>	
me of Compa	Shell	Oil Company	A			swell, New		o] 	
ase	State (Sec. 2	Well 1	. ! ***		on Township	21 S	Range	37E	
te Work Peri	formed Shru 11-3-60	Pool Hare			County	Lea			
-20-00	<u> </u>	THIS IS A RE	EPORT OF: (C	beck approp					
Beginnin	g Drilling Operations	Casing	Test and Cemen	ıt Job	Other (E	xplain):			
] Plugging		Remedia	al Work						
Let :	soak 48 hours. ted over casin n pump & rods.	gyp removal so Swabbed back g perforations	w/1000 gal	lons 15	HEBUTCHTO				
itnessed by	н. в. вт	l	roduction I FOR REMED ORIGINAL W	IAL WORK				ny letion Date	
F Elev.	3473'	78541	76	2 h h		- 76331		9-25-58	
ubing Diam	2 3/8 ⁴	Tubing Depth 7614	· · · · · · · · · · · · · · · · · · ·	Oil String Di	5 1/2*	Oil Strin	g Depth	78521	
erforated In	terval(s)	01 - 76331							
Open Hole Interval			F	Producing Formation(s) Connell					
			RESULTS OF	WORKOV	ER				
Test	Date of Test	Oil Production BPD	Gas Product MCFPD		ter Production BPD	GOR Cubic feet/I		Gas Well Potentia	
Before Workover	10-9-60	4	10.3			2567	2567		
After Workover	11-3-60	16	101.8		0.12	6363		-	
	<u> </u>	TION COMMISSION		to the bes	ertify that the i st of my knowled	lge.		is true and compl	
Approved	a Pho	11111111111		Name Original Signed By R. A. LOWERY					
Title Title	1719	1100 ff		Position		ploitation			
Date		- 100		Company	hell 011 C				

NEW MEXICO-OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instr	uctions in the Rules and	Regulations of the Comr Indicate Nat	mission. Ture of Notice by Ch	ecking Be	low			
Notice of I to Change		Notice of In- Temporarily	tention to Abandon Well		Notice of to Drill	p Intention Dreper		
Notice of I	Intention ELL	Notice of In to Plug Back			NOTICE OF TO SET LE	f Intention Nee	,	
Notice of 1 to Squeeze	Intention E	Notice of Into Acidize	TENTION	X	Nотюв от то Sноот	FINTENTION (Nitro)		
NOTICE OF I O GUN PER	Intention rporate	Notice of In (Other)	TENTION		Notice of (Other)	INTENTION	enerith malifer southly blow	
	SERVATION COMMIS C, NEW MEXICO	sion	Roswell, New	Mexico		Octol	er 17,	1960
Gentlemen:	:							
Follow	ing is a Notice of Intent Shell Oi	ion to do certain work as L Company	described below at S tate (Se	the	•	7		V
	SW (Company of Sec. 1/4 of Sec. Lea	1 Company r Operator) 2, T' 21S	Lesse R 37E	NMPM.		Hare	1 n	(Unit)
PRO	(F POSED OPERATION	FULL DETAILS (OLLOW INSTRUCTIO				ONS)		
3. 4.	Shoot fluid le Spot 200 galler Shut well in for gyp removal che Acidize w/1000	o 7662', placing vel. ns gyp removal soor 48 hours for 6	olution over chemical reac . Swab load.	and aboution.	ve perfo	rations.		
Approved	0 0.)	1 ፡፡		She]	1 0il Co	mp any		

Approved	Shell off Combany
Except as follows:	Company or Operator
	By J. A. Hardwick J. a. Hardwice
	\mathcal{O}
A	Position Exploitation Engineer Send Communications regarding well to:
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
Marithullal M	
By State Sta	Name Shell Oil Company
The contraction of the contracti	• També de la constitución de la
Title	Addres Box 865, Roswell, New Mexico
68 200	FINE COMMERCIAL CONTRACTOR CONTRA
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