

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
SHELL WESTERN E&P INC.

Address
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE SEC. 2	Well No. 8	Pool Name, including Formation HARE-SIMPSON	Kind of Lease State, Federal or Fee STATE	Lease No. B-9745
Location Unit Letter <u>L</u> ; <u>3546</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line of Section <u>2</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1137, FUNICE, NM 88241					
If well produces oil or liquids, give location of tanks.	Unit S	Sec. 2	Twp. 21-S	Rge. 37-E	Is gas actually connected? YES	When 6-1-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-16-51	Date Compl. Ready to Prod. 6-1-84	Total Depth 8156'	P.B.T.D. 5990'					
Elevations (DF, RKB, RT, CR, etc.) 3498' DF	Name of Producing Formation McKEE	Top Oil/Gas Pay 7649'	Tubing Depth 7812'					
Perforations 7649-7833, 7655-7834	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8" (48#)	219'	250 SX
11"	8-5/8" (32, 28#)	3149'	2000 SX
7-7/8"	5-1/2" liner (17.15.5#)	2985'-8018'	800 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 6-2-84	Date of Test 7-5-84	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure 28	Casing Pressure 28	Choke Size -----
Actual Prod. During Test	Oil-Bble. 12	Water-Bble. 4	Gas-MCF 150

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

A. J. FORE, SUPERVISOR REG. & PERMITTING
(Title)

JULY 12, 1984
(Date)

OIL CONSERVATION DIVISION

JUL 17 1984

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY GENTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 16 1984

O.C.D.
HOBBS OFFICE