

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company

Box 845, Roswell, New Mexico

(Address)

LEASE State (Sec. 2) WELL NO. 8 UNIT L S 2 T -21-S R -37-EDATE WORK PERFORMED 5-25 thru 5-27-58 POOL Berry-Blinebry

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran (5810') 2 1/2" tubing & hung @ 5819' w/packer on bottom. Treated lower perforations via tubing w/500 gallons 15% MGA followed by 35 BO. Pulled 2 1/2" tubing & packer. Ran 191 jts. (5916') 2" tubing & hung @ 5924' w/packer @ 5820'.

After recovering load in 24 hours flowed 154 BF, cut 10% water, thru 28/64" choke. FTP 240 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3498' TD 8156' PBD 6000' Prod. Int. 5781'-5945' Compl Date 4-25-56Tbng. Dia 2" Tbng Depth 5940' Oil String Dia 5 1/2" Oil String Depth 8018'Perf Interval (s) 5781'-5799', 5843'-5853', 5857'-5862', 5867'-5877', 5915'-5945'Open Hole Interval - Producing Formation (s) Blinebry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-1-58</u>	<u>5-27-58</u>
Oil Production, bbls. per day	<u>57</u>	<u>139</u>
Gas Production, Mcf per day	<u>517.0</u>	<u>not measured</u>
Water Production, bbls. per day	<u>0</u>	<u>15</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>9071</u>	<u>not measured</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by H. B. Leach

Production Foreman

Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Rex C. Cabaniss

Position

District Exploitation Engineer

Company

Shell Oil Company

Original Signed By

Rex C. Cabaniss