

HOBBS OFFICE REC-103  
 Form OCC  
 (Revised 3-55)  
 10:26 AM  
 MAY 1 9:30 AM

NEW MEXICO OIL CONSERVATION COMMISSION  
 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
 (Address)

LEASE State Section 2 WELL NO. 8 UNIT L S 2 T 21-S R 37-1  
 DATE WORK PERFORMED 4-11-56; 4-23-56 POOL Tarry-Blinebry

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.  
 Plug back from Brunson to Blinebry.

4-11-56 Treated casing perforations 5915' - 5945' w/9700 gallons gelled lease crude containing 1/2 to 1 1/2 sand/gallon.

4-23-56 Treated casing perforations 5781' - 5799', 5843' - 5853', 5857' - 5862', & 5867' - 5877' w/10,000 gallons gelled lease crude containing 1 1/2 sand/gallon.

On OPT flowed 264 BOPD + 5 BOPD thru 16/64" choke. FTP 1270 psi. Gor 3966.  
 Gravity 42 deg. API. Official completion date 4-25-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbgng. Dia \_\_\_\_\_ Tbgng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *B. Nevill*  
 Title Engineer District I  
 Date MAY 1 1956

I hereby certify that the information given above is true and complete to the best of my knowledge. Original signed by Name B. Nevill B. Nevill  
 Position Division Exploitation Engineer  
 Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

1956 APR 30 AM 6:48

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

LEASE State WELL NO. 8 UNIT "L" S-2 T-21-S R-37-E  
DATE WORK PERFORMED 4-11 thru 24, 1956 POOL Terry Blinebry

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

PLUGGED BACK FROM NON-COMMERCIAL ELLENBURGER OIL PRODUCER IN THE BRUNSON FIELD TO THE TERRY BLINEBRY AS FOLLOWING:

- (1) Pulled tubing and ran Gamma Ray - Neutron collar locator survey from surface to TD. Set 5-1/2" cast iron bridge plug at 7940' and capped with one sack cement. Set cast iron bridge plug at 6,000' and capped with one sack cement. Perforated 5-1/2" liner opposite the Terry Blinebry Pay Zone from 5915' - 5945' (Schlumberger Depths) with 4 jet shots per foot.
- (2) Ran 2 1/2" tubing with Baker packer to 3512' and hydrotested to 5000 psi.
- (3) After frac treatment, ran steel measuring line and found sand at 5855'. Unseated packer and pulled tubing. Ran 3 1/2" sand pump and cleaned out to TD.
- (4) Perforated 5-1/2" liner opposite the Terry Blineberry Pay Zone from 5781' - 5799', 5843' - 5853', 5857' - 5862', and 5867' - 5877' ( Schlumberger Depth ) with 4 jet shots per foot.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (SEE BOTTOM OF PAGE)

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. B. Leach</u> <u>Production Foreman</u>		<u>Shell Oil Company</u> (Company)

OIL CONSERVATION COMMISSION  
Name *D. C. Meyers*  
Title Engineer District I  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Original signed by Name D. C. Meyers D. C. Meyers  
Position Division Mechanical Engineer  
Company Shell Oil Company

APR 30 1956

CONT'D FROM ABOVE - Treated formation with gelled leased crude, overflushed, and swabbed well in. P B T D 6,000'.