OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-16-3 ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completed oil or gas well and Authorization to Transport Oil) will not be approved until Form C-104 is filed

with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion.

NOV 1 & 1951

The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit. 11-14-51 Hobbs, New Mexico Place WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Lot 12 ___Well No.<u>__8</u>__in_ Shell Oil Company State 3546' FML & 660' FWL Company or Operator , T.21-S , R. 37-E , N.M.P.M.Morth Brunson Pool Lea Please indicate location: Elevation 3498 DT Spudded 9-16-51 Completed 11-7-51 R-37-E Total Depth 8156 P.B. --Top 0il/ Pay 8020 Top Water Pay T Initial Production Test: Pump_____Flow_381.43 (BOPD FIRE) Based on**381.43** Bbls. Oil in **24** Urs. 21Method of Test (Tanks Size of choke in inches 16/64" Tubing (Size) 2 3/8 9 8151 Feet Pressures: Tubing 850 Casing 0 Gravity 43.70 API corrected Gas/Oil Ratio 897 Sec. 2 Casing Perforations: "L" Unit letter:_ Show of Oil, Gas and water Acid Record: 1000 Gals 8018 to 8156 S/Casing & Cementing Record _____ Gals _____ to ____ Feet Sax S/__ Gals_ ____ to___ $\mathbf{S}/$ Shooting Record. 13 3/81 219 250 SZ _____ Qts ____ to ___ 3149 _____ Qts _____ to____ 8 5/8# 2000 _____ Qts _____ to____ S/5 1/2" 875 8018 Natural Production Test: Pumping : Flowing Test after acid or shot: Pumping 381.43 Flowing Please indicate below Formation Tops (in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico T. Devonian _____ T. Ojo Alamo__ T. Anhy T. Silurian _____ T. Kirtland-Fruitland ____ T. Salt - - - - - ---T. Montoya T. Farmington B. Salt T. Pictured Cliffs____ T. Simpson T. Yates T. McKee 7638 (-4140) T. Cliff House ____ T. 7 Rivers T. Ellenburger 7981 (-4483)
T. Gr. Wash 8125 (-44827) T. Menefee____ T. Queen ... T. Point Lookout ____ f. Grayburg ... T. Granite 8146 (-4648) T. Mancos T. San Andres T. Glorieta 5312 (-1814) T. Dakota т. T. Drinkard 6592 (-3094) T. Morrison т. T. Penn T. Tubbs т. T. Abo T. ____ î. т. 11.

Τ'.

Date first oil run to tanks or gas to pipe line: 11-7-51
Pipe line taking oil or gas: Shell Pipe Line
Remarks: New completion.
Shall out and
Shell Oil Company Company or Operator
By: J. D. Savage Signature
Position: Division Exploitation Engineer
Send communications regarding well to:
Name: Shell Oil Company
Address: Box 1957, Hobbs, New Mexico
APPROVED 11-16,1951
OIL CONSERVATION COMMISSION
By: 104 garbrough

y por

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with this modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION	TO TEST CASING		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
SHUT-OFF OTICE OF INTENTION	TO CITANCE DI AN	I I	NOTICE OF INTENTION TO PULL OR
OTICE OF INTENTION	TO CHANGE PLAN	, a	OTHERWISE ALTER CASING
OTICE OF INTENTION	TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
OTICE OF INTENTION	TO DEEPEN WELL	L	
		Ho	bbs. Hew Mexico November 5, 1951
			Place Date
OIL CONSERVATION CO Santa Fe, New Mexico	OMMISSION,		
entlemen:			
			scribed below at the
Shell 011 Comp Company or Operator	BAY	State Lease	Well No
	21-S R		, N. M. P. M., Forth Brunson Fi
, ,			OPOSED PLAN OF WORK
			S AND REGULATIONS OF THE COMMISSION
Ran 52 casing Strata-Crete, a sacks of cement	and 300 sacks of	f neat.	1018' with 500 sacks 4% mixed, 75 sacks Tep of liner @2969'. Circulated out 10 14-51.
Strata-Crete, a	and 300 sacks of	f neat.	Top of liner @2969'. Circulated out 10
Strata-Crete, a	and 300 sacks of	f neat. :55 PM 11	Tep of liner @2959'. Circulated out 10 =4-51.
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Tep of liner @2959'. Circulated out 10 =4-51.
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Tep of liner @2969'. Circulated out 10 :-4-51. Shell Oil Company
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Shell Oil Company Company or Operator
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Shell Oil Company Company or Operator By L. E. Slagle Position Division Mechanical Engineer
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Shell Oil Company Company or Operator By L. E. Slagle Position Division Mechanical Engineer Send communications regarding well to
Strata-Crete, a sacks of cement	and 300 sacks of	f neat. :55 PM 11	Shell Oil Company Company or Operator By L. E. Slagle L. E. Slage Position Division Mechanical Engineer Send communications regarding well to Name Shell Oil Company