

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease State

Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit S Wells No. 9 Sec. 2 T 21S R 37E Field Drinkard Lea County Lea

Kind of Lease State Location of Tanks Center of lease

Transporter Shell Pipe Line Address of Transporter Box 486, Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None 0 %

REMARKS:

New completion. Allowable to date from 12-3-51.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 5th day of December, 1951

Shell Oil Company
(Company or Operator)
By J. D. Savage
Title Division Exploitation Engineer

State of New Mexico }
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared J. D. Savage known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 5th day of December, 1951

Notary Public in and for Lea County, New Mexico

Approved: 12 - 6 1951

OIL CONSERVATION COMMISSION

By W. D. Parkhurst

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

000 : 1351

Oilfield Allowable
Certificate of Completion

12-5-51
Date

Shell Oil Company State Well No. 9 in NE 1/4 SW 1/4
Company or Operator Lease 1980' FSL & 1880' FWL
section 2, T. 21-S, R. 37-E, N.M.P.M. Drinkard (North) Pool Lea County

R-37-E

	x	Sec.	2

T Top Oil ~~Gas~~ Pay 6582 Top Water Pay _____
Initial Production Test: Pump _____ Flow 111.77 (BOPD) (8000) (10000)

21 Based on 11 27 Bbls. Oil in 24 hrs. -- Mins.

~~Method of Test~~

Size of choke in inches 16/64"

Tubing (Size) 2 3/8" 6694 feet

pressures: Tubing 100 Casing Packer

Gas/Oil Ratio 979 Gravity 39.1° API corrected

Casing Perforations:

6598-6699 (63 net feet)

Unit letter: S

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
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13 3/8"	209	250
8 5/8"	3145	2000
5 1/2"	6701	755
Liner		

_____ Gals _____ to _____ S/_____
 _____ Gals _____ to _____ S/_____
 _____ Gals _____ to _____ S/_____

Shooting Record.

_____ Qts _____ to _____ S/_____
 _____ Qts _____ to _____ S/_____
 _____ Qts _____ to _____ S/_____
 _____ Qts _____ to _____ S/_____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot:_____ Pumping_____ Flowing_____

please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5310
T. Drinkard 6582
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 12-3-51

Pipe line taking oil or gas: Shell Pipe Line

Remarks: New completion.

Shell Oil Company
Company or Operator

By: _____
Signature

Position: Division Exploitation Engineer

Send communications regarding well to:

Name: _____

Address: _____

APPROVED 12-6, 1951

OIL CONSERVATION COMMISSION

By: Wey Jackman

Title: _____