NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate	e nature of report	by checking below	w.	
REPORT ON BEGINN OPERATIONS	IING DRILLING	x	REPORT ON F	REPAIRING WELL	
REPORT ON RESULT	OF SHOOTING OR TMENT OF WELL		REPORT ON F	PULLING OR OTHERWIS CASING	ISE
REPORT ON RESULT	OF TEST OF CASING		REPORT ON I	EEPENING WELL	
REPORT ON RESULT	OF PLUGGING OF WI	ELL			
		Vove	mhar 1 1051	Hobbs, New 1	West co
	***************************************		Date		Place
Following is a report or	n the work done and the i	results obtained un	der the heading no	ted above at the	
Shell Oil	Company		State	Well No9	in the
	Company or Operator		Lease		
SW/4	of Sec	۷.,,	T. 21-5	, R. 37-E	, N. M. P. M.,
North Drinks	rd Pool	Lea	<u></u>		County.
Mb. J.A Addis	on following	11-1-51			
	were as follows:		3.03		
Notice of intention to d	o the work was (WACL	t) submitted on Fo	orm C- XX on	10-25	19.71.,
Witnessed by	K. Pevehouse	Shell	Oil Company	Productio	n Foreman
Witnessed by	Name		Company		Title
APPROVED: OIL CONSE OIL & Gas In	RVATION COMMISSION COM	Name	is true and correct Name L. E. S Position Divisi	lagle ZEL on Mechanical Eng 11 011 Company	ineer
NOV	5 19 51	, 19	Address Box 19	Company or Operator 57, Hobbs, New Me	xi co

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any interesting considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed,

nd work should not begin until approval is obta he Commission.	ined. See	additional instru		and Regulati	ons of
Indicate natu	re of notic	e by checking bel	ATT 1	B25 Co	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x		TENTION TO SHOOLY TREAT WELL	OT OR	Manager of the same of the sam
NOTICE OF INTENTION TO CHANGE PLANS			TENTION TO PULI E ALTER CASING	OR	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF IN	TENTION TO PLU	3 WELL	
NOTICE OF INTENTION TO DEEPEN WELL			····		
	Hobbs,	New Mexico	Novembe	r 2, 1951	
		Place		Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico					
Gentlemen:					
Following is a notice of intention to do certain wo Shell Oil Company 5	rk as descr tate	ri bed below at the	Well No9	·in	
Company or Operator Le	ease				
of Sec. 2 , T. 21-S , R. 37. Lea		Г. М. Р. М.,	MOI WII DI AIREAL V		Fleid.
FULL DETAILS (-	POSED PLAN	OF WORK		
FOLLOW INSTRUCTIONS IN THE	RULES A	ND REGULATIO	NS OF THE COMM	IISSION	
Ran 13-3/8" casing cemented © 2 at 7:00 PM 11-1-51. After WOC	091 v/25 24 hrs.	0 sacks of r will test ca	egular cement.	Plug dow	m.

Approved 19	oner or our our
except at follows:	Company or Operator
	By L. E. Slagle L. E. Slage
	Position Division Mechanical Engineer Send communications regarding well to
oil conservation commission,	Name Shell Oil Company
By Noy mystracyk	Address Bex 1957
Title Oille and inspector	Hobbs, New Mexico
Title Oille Gas Inspector	·

NEW EXICO OIL CONSERVATION COMM

NOTICE OF INTENTION TO DRILL

OCT 25 1951

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such change the sender. Submit this notice in triplicate. One copy will be returned following approval.

			70 00 8	. New Mexic	0	10-25	
				Place			Date
Notice her	eby is given th	at it is our i	intention to cor	nmence the drilli	ing of a well to	be known as	
	11 011 Co			State	well	No9	in SW/4
2	21_	y or Operator	37-E N. M	Le North D	ase rinka ribasi	Lea	Count
Sec.	, Т	, R	, N. M	1, P. M.;	from NY) (S)	line and 1880	feet fro
ľ	R-37-E	!				ine and	
111		KIK		he above section.		ong directions	
		T	(Give location	from section line	s, Cross out with	Assignment No.	
		21 If st	ate land the oil	and gas lease is i	NO	Assignment 140.	
			atented land th	e owner is			
		S Add:	ress	the permittee is			
	Sec. 2		ress				
			lessee is	Shall C			
AREA 6	0 ACRES	Add	ress	Box 1957	. Hobbs. N	ew Mexico	
LOCATE WEL	L CORRECTLY					ollows:	
			Cor	ventional	Rotary Rig		·····
as status of	a bond for this	well in con	formance with	Rule 101 of the	eneral Rules a	nd Regulations of the	e Commission is
					ıd		
e propose t	use the follo	wing strings	of casing and	to land or ceme	nt them as indic	eated:	
Size of	Size of			New or	Depth	Landed or Cemented	Sacks Cement
Hole	Casing	Weight P		Second Hand		-	
- 11.4	1 3 2 2 1 2 1 2 1 2 1 2	48#	1	BW .	230 3150	Cemented Cemented	300 2000
17 1/4"	13 3/8"	32#	1 N/4			1 / 04 173 00 51 10 30 13	
11"	8 5/8"	32# 15.5#	17# No	ew	- · ·	Cemented	785
11"		32# 15.5#	1	-	6 7 00	,	
11" 7 7/8"	8 5/8" 5 1/2" Liner		17# No	ew	6700	Cemented	785
11# 7 7/ 8#	8 5/8" 5 1/2" Liner		17# No	ew rill notify you be	6700	Cemented or landing easing. W	785
11" 7 7/8"	8 5/8" 5 1/2" Liner	ns become	17# No	eill notify you be	6700	Cemented or landing easing. W	785
7 7/8" f changes ir	8 5/8" 5 1/2" Liner the above player oil or gas sa	ans become	17# No	rill notify you be	6700 fore cementing	Cemented or landing casing. Weet.	785
7 7/8" f changes ir	8 5/8" 5 1/2" Liner the above player oil or gas saformation:	and should o	17# No	eill notify you be of about	6700 fore cementing 5585 fore hung in	Cemented or landing casing. Weet.	785 e estimate that
11" 7 7/8" f changes in	8 5/8" 5 1/2" Liner the above player oil or gas saformation:	ans become and should one 5 1/2 oproxima	advisable we we cour at a depth casing stely 3000	eill notify you be of about	6700 fore cementing 5585 he hung in m 0il Tool	Cemented or landing casing. Weet.	785 e estimate that
7 7/8" f changes ir	8 5/8" 5 1/2" Liner the above player oil or gas saformation:	ans become and should one 5 1/2 oproxima	advisable we we cour at a depth casing stely 3000	cill notify you be of about	6700 fore cementing 5585 he hung in m 0il Tool	Cemented or landing casing. Weet.	785 e estimate that
7 7/8" f changes in the production of the produ	8 5/8" 5 1/2" Liner the above player oil or gas saformation: The	and should one 5 1/2 oproximalong line	advisable we we cour at a depth casing stely 3000 ner oil st	of about	6700 fore cementing 5585 he hung in m 0il Tool	Cemented or landing casing. Weet.	785 e estimate that
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7 7/8" f changes in rst productional in	8 5/8" 5 1/2" Liner the above player oil or gas saformation: The approximation approx	and should one 5 1/2 oproximalong line	advisable we we cour at a depth casing stely 3000 ner oil st	of about	6700 fore cementing 5585 fore hung in wn 0il Tool tion. She	cemented or landing casing. Weet. the 8 5/8" case Type C liner	785 e estimate that the sing string hanger as
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7 7/8" 7 changes in rst productional in Approved	8 5/8" 5 1/2" Liner the above player oil or gas saformation: The approximation approx	and should one 5 1/2 oproximalong line	advisable we we cour at a depth casing stely 3000 ner oil st	of about	6700 fore cementing 5585 se hung in m Oil Tool tion. Shel	cemented or landing casing. Weet. the 8 5/8" case Type C liner	785 e estimate that the string string hanger as
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7 7/8" f changes in irst productional in Additional in except a	8 5/8" 5 1/2" Liner The above played oil or gas saformation: The approximation of the appro	and should one 5 1/2 oproximations 11:	advisable we we cour at a depth tely 3000 ner ell st	ew rill notify you be of about	6700 fore cementing 5585 fore hung in moil Tool tion. Shell J. I. Divi	Cemented or landing casing. Weet. the 8 5/8" case Type C liner Company company or operator Savage	785 e estimate that sing string hanger as D. Jawag