

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

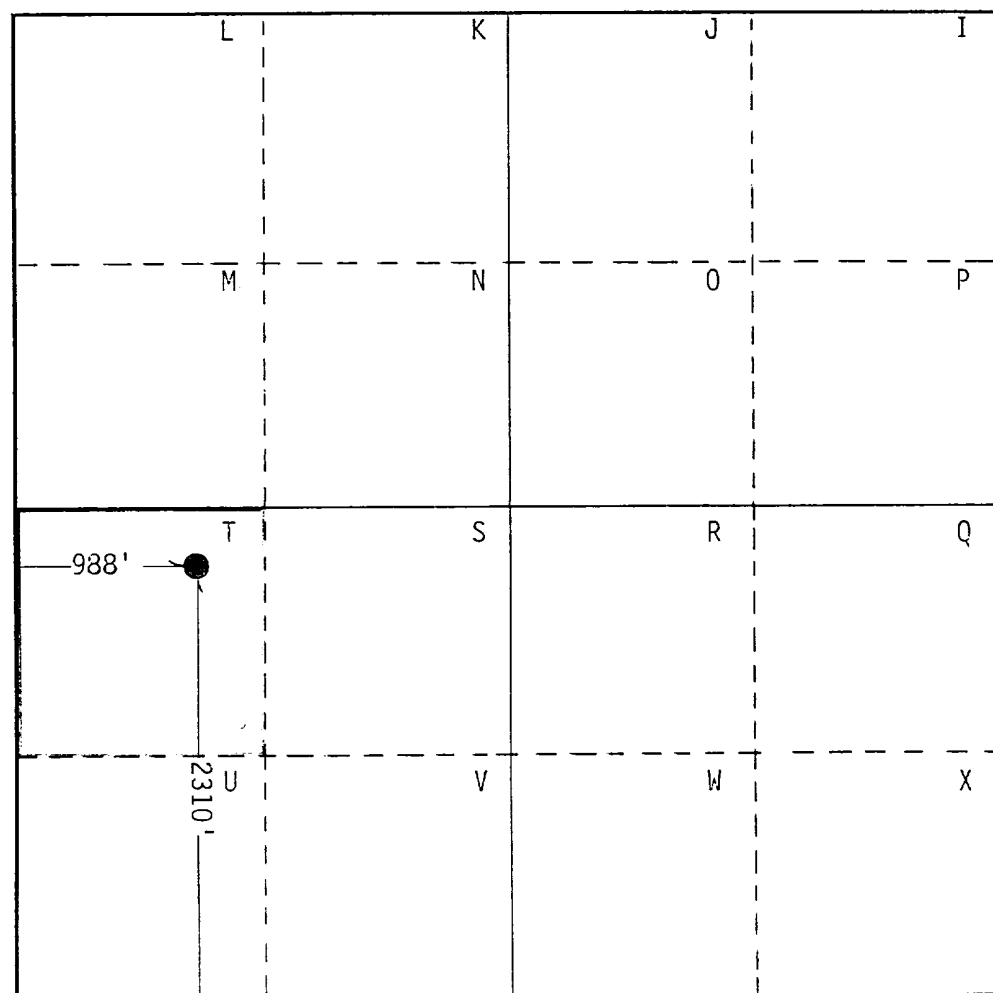
Operator SHELL WESTERN E&P INC.		Lease STATE SEC. 2		Well No. 10
Unit Letter T	Section 2	Township 21-S	Range 37-E	County LEA
Actual Footage Location of Well: 2310 feet from the SOUTH line and 988 feet from the WEST line				
Ground Level Elev. 3486' DF	Producing Formation MCKEE	Pool HARE SIMPSON	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

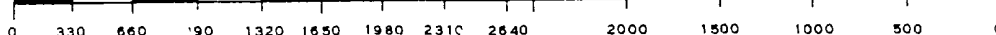
Name
A. J. Fore A. J. FORE
Position
SUPERVISOR REG. & PERMITTING
Company
SHELL WESTERN E&P INC.
Date
JANUARY 8, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



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JAN 11 1985

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CUSTOMS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE SEC. 2
3. Address of Operator P.O. BOX 991, HOUSTON, TX 77001	9. Well No. 10
4. Location of Well UNIT LETTER T, 2310 FEET FROM THE SOUTH LINE AND 988 FEET FROM THE WEST LINE, SECTION 2, TOWNSHIP 21-S, RANGE 37-E, NMPM.	10. Field and Pool, or Wildcat HARE SIMPSON
11. Elevation (Show whether DF, RT, GR, etc.) 3486' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER SQUEEZED WANTZ ABO, RECOMPLETED TO THE HARE SIMPSON, ACIDIZED & FRAC TREATED <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-84: Cleaned out to 7595'.

7-21-84: Set cement retainer @ 6820'. Pumped 200 sx Class "C" cmt into Wantz Abo perf's 6932' - 7452'. Shut down for 2-1/2 hrs and pumped 200 sx Class "C" cmt. Pressure tested squeeze to 2000#. Held OK.

7-23 to 7-24-84: Drilled out cmt from 6812' to 7620'. Drilled out CIBP @ 7620' and cleaned out hole.

7-25-84: Acidized McKee perf's 7627' - 7941' w/2000 gals 15% HCl-NEA.

7-27-84: Fracture treated McKee perf's 7627' - 7789' w/40,000 gals x-linked gelled 2% KCl + 35,000# 20-40 sand + 35,000# 10-20 sand.

7-28-84: Installed production equipment and returned well to production.

8-13 to 8-14-84: Pulled rods and ran hydrostatic bailer. Cleaned out to 7950'. Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Jure TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 8, 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1985

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JAN 11 1985

U.S.
FIELD OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Separate Forms C-104 must be filed for each point in multiple completed wells.

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JAN 19 1984
G.C.D.
HOUSE OFFICE