Form C-102 Supersedes C-128 Effective 1-1-65

NEWO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.	
SHELL WESTERN E&P INC. STATE SEC. 2 10						
Unit Letter	Section	Township	Range	County	1.50	
Actual Footage Loc	2 cation of Well:	21-5	37-E		LEA	
2310	feet from the	SOUTH 1ii	ne and 988	feet from the	WEST line	
Ground Level Elev.		mation	Pool	MDCON	Dedicated Acreage:	
3486' DF	MCKEE	and to the out!	HARE SI		40 Acres narks on the plat below.	
1. Outline th	ne acreage dedica	ted to the subj	ect well by colored per	icii or nachure r	marks on the plat below.	
	han one lease is nd royalty).	dedicated to th	e well, outline each ar	d identify the o	wnership thereof (both as to working	
	an one lease of d communitization, u			well, have the ir	nterests of all owners been consoli-	
Yes	☐ No If an	nswer is "yes;"	type of consolidation _			
	is "no," list the	owners and trac	t descriptions which ha	ive actually bee	n consolidated. (Use reverse side of	
No allowa	ble will be assign				ed (by communitization, unitization, a, has been approved by the Commis-	
sion.						
	L	К	J	I	CERTIFICATION	
	į		l İ		I hereby certify that the information con-	
	ì		I		tained herein is true and complete to the	
	Ì		1		best of my knowledge and belief.	
	 - +	,	, -		Nome	
	M. 1 1	N	0	P	A. J. FORE	
	,		1		SUPERVISOR REG. & PERMITTIN	
	ì		1		Company SHELL WESTERN E&P INC.	
	1		1		Date	
	ì]		t		JANUARY 8, 1985	
	T	S	R	Q		
988' —			1		I hereby certify that the well location shown on this plat was plotted from field	
					notes of actual surveys made by me or	
	 i				under my supervision, and that the same	
	1		! I		is true and correct to the best of my knowledge and belief.	
	12310	-	-	x		
			1		Date Surveyed	
	,				Registered Professional Engineer and/or Land Surveyor	
			† 			
					Certificate No.	
0 330 660	190 1320 1650 198	80 2310 2640	2000 1500 1000	500 0	f .	

RECEIVED

JAN 11 1985

0000 C #10**E**

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(
DISTRIBUTION		
BANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

ORI	GINAL SIGNED S	LY JERRY SEXTON PERVISOR	_				JAN	1 4 19	85
*IE=ED	Duce			ERVISOR REG.	•	TING	JANUA	RY 8, 19	985
	production e	ed rods and ran	curned we	ell to produc	tion.	out to	7950'.	Installe	ed
7-28-34:	Installed pr	roduction equipme	ent and r	eturned well	to produ	ction.			
		eated McKee perf' 0# 20-40 sand + 3			,000 gals	x-link	ed gelle	d 2%	
7-25-84:	Acidized Mck	Kee perf's 7627'	- 7941'	w/2000 gals	15% HCl-N	EA.			
	24-84: Dril cleaned out	led out cmt from hole.	n 6812' t	o 7620'. Dr	illed out	CIBP @	7620' a	nd	
	6932' - 7452	retainer @ 6820'. ''. Shut down fo squeeze to 2000#	r 2-1/2	hrs and pump	ed 200 sx				•
7-20-84:	Cleaned out	to 7595'.							
17. Describe Propos uprk) SEE RUL		erations (Clearly state all	pertinent det	ails, and give pertir	ent dates, incl	uding estima	sted date of s	tarting any p	proposed
OTHER				SQUE	SIMPSON,	Z ABO, F ACIDIZE	RECOMPLE ED & FRAG	TED TO T C TREATE	D HE X
TEMPORARILY ABANDO	7	CHANGE PL		COMMENCE DRILLI	EMENT JOB			MHOCHAGA IN	-
PERFORM REMEDIAL	w 04 E	PEUC AND	MOCHAGA	REMEDIAL WORK			ALTERI	NG CASING	
	Check A	Appropriate Box To	Indicate N	ature of Notice	e, Report or subsequ				
16.		3486' D	F			L	EA .		
				DF, RT, GR, esc.)	"		County		
		H TOWNS				111			
4. Location of Well	T	2310 FEET FROM THE	SOUTH	. mr mp. 9	38	Ш.Л	RE SIMPS		
	91, HOUSTON,	TX 77001				10			
SHELL WEST	ERN E&P INC.						ATE SEC.	2	
2. Name of Operator	#100 CD	UIACA	 		4	8. Fc	m or Lease	liame	
CIL X	6A8	CTHER-				7. Ur	it Agreement	Name	
(DO NOT USE	SUNDR'	Y NOTICES AND REP	PORTS ON	WELLS ACK TO A DIFFERENT - PROPOSALS.I	RESERVOIR.				
							~~~~		رندن
LAND OFFICE							iale X	Lease No.	<u> </u>
71LE		• .	·			1	dicate Type	of Lease	
DISTRIBU BANTA FE	TION	SANTA	P.O. BOX	C 2088 MEXICO 875	0.1			Form C-1 Revised	
<u> </u>		0.2001		TION DIVIS	JI O I A				

EFCEL, TED

JAN 1 1 1985

### STATE OF NEW MEXICO

ENERGY	AND MILICHALS	DEPARTMENT
i	47 107:00 444444	11

FROA WILLD	INLS C	)[P/	MIN	
** ** **********		1		
DISTAIRUTE	<del></del>	_		
14-1A / 4		<b>-</b>		
116				
U 1.U.4.				
L 4=0 0///C#				
10401700110	טונ			
	0 44			

# OIL CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 87501							
	LAWD OFFICE	REQUEST F	FOR ALLOWABLE					
ı.	AND							
	Shell Western E	L&P, Inc,						
	Addies		University 7 33000					
	Newson(s) for liling (Check proper be	Ashford, P.O. Box 991,	Other (Please eap)					
	New Well  Recompletion	Change in Transparier of:	_	-:- <b>-</b> :				
	Change in Ownership	Casingheod Gas Conc	Gos					
	If change of ownership give name	Shell Oil Company, P.O.	Box 991, Houston, T	exas 77001				
	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease M				
	State Sec. 2	: 10   Wantz Abo	State	Federal or Fee State				
	Unit Letter T : 23	10 Food From The South	Ine and 988 Fe	of From The West				
.	Line of Section 02 T.	mahip 215 Range	37Е , мири,	Lea				
u. į	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	:				
	Nece of Authorized Transporter of Ci	or Condensure		ch approved copy of this form is to be sent)				
ı	Name of Authorized Transporter of Co	estingheed Gas ar or Dry Gas	P.O. BOX 1910, Address (Give address to white	Midfend, TX 79702  the approved copy of this form is to be sent!				
	Getty Di/ Compa		P.O. Box 1137, Eu					
	If well produces oil or liquids, give location of tanks.	No Change	Is gas actually connected?	When				
1	f this production is commingled w	this production is commingled with that from any other lease or pool, give commingling order number						
	Designate Type of Completi	on - (X) Cas Well Gas Well	New Well Warkover De	pen   Plug Back   Same Reaft, Diff. Rea				
I	Date Spudded	D≪e Compl. Reedy to Prod.	Total Depth	P.B.T.D.				
		•		F-3-1-10.				
	investions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Cas Pey	Tubing Depth				
	Perforetions	•		Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
+	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Ė								
<u> </u>								
ـ د . ۲	TEST DATA AND REQUEST F	OR ALLOWABLE - (Test must be a	feer recovery of rotal values of l	j oad oil and must be equal to or exceed top allo				
•	OIL WELL Date First New Oil Run To Tunks	Date of Took	roth or be for full 24 hours) Producing Method (Flow, pump.					
	•		Proventing Method (Files, pump,	. 203 1174 616-1				
	Length of Teet	Tubing Pressure	Casing Pressure	Chote Size				
Γ	Actual Prod. During Test	Oil-Bhie.	Water-Bble.	Gas-MCF				
_	SAS WELL		1					
_	Actual Prod. Teet-MCF/D	Length of Test	Bble. Cardenegte NAMCF	Cravity of Condensate				
. <del> -</del>	setting Method (pitot, back pr.)	Tubing Pressure (slat-in )	Code Burning					
L			Cealing Pressure (Shut-in)	Choke Size				
i. C 	ERTIFICATE OF COMPLIANC	Œ	OIL CONSE	RVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiled to the best of my knowledge and belief.			APPROVED JAN 3 1 1984 12					
			ORIGINAL SIGNED BY JERRY SEXTON					
-	: De Xann		TITLE DISTRICT	1 SOLEWING				
	V. 177			od in compliance with RULE 1104.				
	(Signa	Vice 1	If this is a request for	allumable for a newly drilled or deapens				
At	torney-in-Fact	·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
De	(Tablecember 1, 1983 Effect	ive January 1, 1984	able on new and recomplet					
	Commer I, 1900 Ellett	ive valuary 1, 1304	Fill out only Sections 1, 11, 111, and VI for changes of owner					

Separate Forms C-104 must be filed for each pool in multiple enmolated wells.

And the second of the second o

HECEIVED

JAN 1 9 1984