NO. OF COPIES RECEIVED	•	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE NEW MEXICO OIL CO	NSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		•
U.s.g.s.		5a. Indicate Type of Lease
LAND OFFICE		State K
OPERATOR		5. State Oil & Gas Lease No.
		B-9745
SUNDRY NOTICES AND REPORTS OF THE STATE OF T	N WELLS  G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
OIL GAS WELL OTHER.		7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		State (Sec.2)
3. Address of Operator		9. Well No.
P. O. Box 1858, Roswell, New Mexico		10
4. Location of Well	•.	10. Field and Pool, or Wildcat
UNIT LETTER T , 2310 FEET FROM THE SOUT	h LINE AND 988 FEET FF	Wantz-Abo
THE <u>west</u> LINE, SECTION 2 TOWNSHIP 21-S	RANGE 37-E	PM.
15, Elevation (Show wheth	ner DF, RT, GR, etc.)	12. County
	51, K1, 5K, 6bely	Lea
3486 DF	2) (2)	
Check Appropriate Box To Indicate NOTICE OF INTENTION TO:	<u> </u>	Other Data INT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	T	
	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
POLL OR ACIER CASING	CASING TEST AND CEMENT JOB	[-1
OTHER	OTHER	
	<b>-1</b>	
January 7 thru 31, 1965  1. Pulled rods, pump and tubing. 2. Reran 2" tubing with Baker FBRC on bott plug and packer with 3500 psi - no pres 3. Pulled FBRC. Loaded hole with oil and 4. Acid treated Abo perfs 6932'-7452' with pulled 2" tubing and FBRC 5. Ran 243 jts. (7574') 2 3/8" EUE, 8rd, 3 tubing perfs 7545'-7549'; SN 7544'. Ratube on 219 - 3/4" rods and 80 - 7/8" x 6. In 24 hours pumped 10 BO, no water, on	reset packer at 6882'.  7400 gallons retarded  7-55 tubing and hung at an 2" x 1 1/4" x 16' x 1 rods.	15% NEA in 49 stages, and 7580'; BPMA 7549'-7580'; 8' RHBC with 1" dip
18. I hereby certify that the information above is true and complete to the best signed By:  V. L. King TITLE	· -	ion <sub>DATE</sub> 2-1-65
SIGNED V. L. KING TITLE	odnet	DATE
	- Carriera	

CONDITIONS OF APPROVAL, IF ANY:

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SANTA FE		Τ	T	
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U.S.G.S.		<del> </del>		
LAND OFFICE		T	1	
TRANSPORTER	OIL			
	GAS			
PRORATION OFFI	C F.			_
OPERATOR				

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

	Indicate Nature of Notice	by Checking Be	low	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon We	ill	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Х	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:	Roswell,New (Place)	Mexico	Novembe (Date	r 30, 1964
	on to do certain work as described bel			
	1 Company Stat Operator) 1 2 , T 21-S , R 3	7-Е , ММРМ	, Wantz-Abo	Poo
Lea	County.			
	FULL DETAILS OF PROPO	SED PLAN O	F WORK	
	OLLOW INSTRUCTIONS IN THE	RULES AND	REGULATIONS)	
POSED OPERATION:				
Treat perforated inter	er, set packer at 6915'. val 6932' - 7452' w/7400	) gallons o	f retarded acid.	
		<b>21.</b> -	1. 0:1. G	
Approved			1 Oil Company Company or Operator	
Approved Except as follows:  Approved OIL CONSERVATION COMMIS	By.	Orig		L. King
Except as follows:	By. Pos SION	Original Cristian Cri	Company or Operator	. I. King

# NUMBER OF COP .S RECEIVED CHATRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRONATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

#### REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oilog Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

			NG AN ALLOV							
(Com	pany or Ope	rator)		(Lease)						
			T. 21 S							
******			County. Date	Operatio Spunical 4 3486 DF	n Began -28-63 Tota	<b>Date</b> 1	7985'	PBTD	eted 5-18: 7620'	-63
Please	indicate le	ocation:			Name					
£		XXX	PRODUCING INTE						: **	
	K J	I			7452 (Gross	)				
1	X XX	<b>25</b> k	7		Dept Casi	.n	798/	Depth Tubing	72531	
	и о	P	OIL WELL TEST							
x X	X XX	32X		•	bbls.oil,	bb1	s water in	hre.	Ch min. Si	oke ze
_	S R	Q			re Treatment (aft					
<u> </u>	X XX	₹X			bbls.oil, 4				Choke	
V	1	X	Gas Liftin	g. Inj.	gas 6 minut	es each	hour.			
( )	OUTAGE )		C.2Natural Prod.	Test:	MCF/					
g ,Casi	ng and Ceme Feet	nting Reco	C. 2 Atural Prod. Method of Tes Test After Ac	Test: ting (pitot, id or Fractu	MCF/	etc.):	MCF/	Day; Hours	flowed	
g ,Casi	ng and Ceme	nting Reco	Method of Tes Test After Ac Choke Size	Test: Test: sting (pitot, id or Fractu: Method	MCF/ back pressure, e re Treatment: d cf Testing:	etc.):	MCF/	Day; Hours	flowed	
g ,Casi	ng and Geme Feet	nting Reco	Method of Test Test After Ac Choke Size Acid or Fractisand): 11.0	Test: ting (pitot, tid or Fractu:	MCF, back pressure, of re Treatment: d cf Testing: t (Give amounts of	etc.):	MCF/	Day; Hours	flowedwater, oil,	and
3/8"	pg and Geme Feet 211 3152	250 1800	Method of Test Test After Ac Choke Size Acid or Fractisand): 11.0	Test: ting (pitot, tid or Fractu:	MCF, back pressure, of re Treatment: d cf Testing: t (Give amounts of	etc.):	MCF/	Day; Hours	flowedwater, oil,	and
3/8"	ng and Geme Feet	Sax 250	Method of Test Test After Ac Choke Size Acid or Fraction and): 11.0 Casing Press.	Test:  ting (pitot, did or Fractua  Method  ure Treatment  Tubing Press.	MCF, back pressure, of re Treatment: d cf Testing: t (Give amounts of Date fire oil run f	of material st new to tanks_	MCF/ s used, suc 5-18-63	Day; Hours	flowedwater, oil,	and
g ,Casi	pg and Geme Feet 211 3152	250 1800	Method of Tes Test After Ac Choke Size Acid or Fractisand): 11.0 Casing Press. Gil Transport	Test:	mCF, back pressure, of re Treatment: d cf Testing: t (Give amounts companies) Date fire oil run for	of material st new to tanks_ provet1	MCF/ s used, suc 5-18-63	Day; Hours	flowedwater, oil,	and
3/8" 5/8" 1/2"	211 3152 7984 7253 **Recomm letters	250 1800 800	Method of Tes Test After Ac Choke Size Acid or Fractisand): Casing Press. Cil Transport Gas Transport	Test:	back pressure, or Treatment:  d cf Testing:  t (Give amounts of the control of th	of material st new to tanks	MCF/ s used, suc  5-18-63 on EFFECTIV SKELLY C	Day; Hours h as acid, E JANUA H COME	flowedwater, oil,	and 7,
3/8" 5/8" 1/2"	211 3152 7984 7253 **Recomm letters	250 1800 800	Method of Tes Test After Ac Choke Size Acid or Fractisand): 11.0 Casing Press. Gil Transport	Test:	back pressure, or Treatment:  d cf Testing:  t (Give amounts of the control of th	of material st new to tanks	MCF/ s used, suc  5-18-63 on EFFECTIV SKELLY C	Day; Hours h as acid, E JANUA H COME	flowedwater, oil,	and 7,
3/8"  5/8"  1/2"	211 3152 7984 7253* Recomple	250 1800 800	Method of Test Test After Ac Choke Size Acid or Fractions and): 11.0 Casing Press. Oil Transport Gas Transport Hare to We	Test:  cting (pitot, did or Fractus  Method  Tubing Press.  er Shell  er Skell  er Skell	back pressure, or Treatment: d cf Testing: t (Give amounts of the coll run of the coll run of the coll company)	of material st new to tanks rporati	5-18-63 on EFFECTIV SKELLY GE	Day; Hours h as acid, E JANUA OH. COME	flowedwater, oil,	and 7,
3/8" 5/8" 1/2"	211 3152 7984 7253 Recomp 1	250 1800 800	Method of Tes Test After Ac Choke Size Acid or Fractisand): Casing Press. Cil Transport Gas Transport Hare to Wa	Test:  cting (pitot, did or Fracture  Method  Treatment  Tubing Press.  Fress.  Fress.  Fress.  Abo.  above is tru	back pressure, or Treatment:  d cf Testing:  t (Give amounts of the column of the colu	of material st new to tanks_ exporati	5-18-63 on EFFECTIV SKELLY CINTO GE	E JANUA H COME	water, oil,  IRY 31, 197  ANY MERICOMPANY	and 7, GED
3/8" 5/8" 1/2"	211 3152 7984 7253 Recomp 1	250 1800 800	Method of Test Test After Ac Choke Size Acid or Fractions and): 11.0 Casing Press. Oil Transport Gas Transport Hare to We	Test:  cting (pitot, did or Fracture  Method  Treatment  Tubing Press.  Fress.  Fress.  Fress.  Abo.  above is tru	back pressure, or Treatment:  d cf Testing:  t (Give amounts of the column of the colu	of material st new to tanks rporati	5-18-63 on EFFECTIV SKELLY ( INTO GE of my known	E JANUA H COMP	water, oil,  IRY 31, 197  ANY MERICOMPANY	and 7, GED
3/8"  5/8"  1/2"  rks:	211 3152 7984 7253* Recomple	250 1800 800 at ed fro	Method of Tes Test After Ac Choke Size Acid or Fractisand): Casing Press. Cil Transport Gas Transport Hare to Wa	Test:  cting (pitot, did or Fractus  Method  Tubing Press.  Free Shell  Tubing Press.  Are Shell  Tubing Press.	back pressure, or Treatment:  d cf Testing:  t (Give amounts of the column of the colu	of material st new to tanks prorati	5-18-63 on EFFECTIV SKELLY (INTO GE) of my kno	E JANUA HE COME FTY OLL  wledge.	water, oil,  IRY 31, 197  ANY MERICOMPANY	and 7, GED
3/8"  5/8"  1/2"  rks:	7253 PROCONSE	250 1800 800 Rted from	Acid or Fractisand): 11.0  Casing Press.  Cil Transport  Gas Transport  Hare to We	Test:  ting (pitot, did or Fracture  Method  Tubing press.  Fracture  Tubing press.  Fracture  Shell  Tubing press.  Fracture  Shell  Tubing press.  Fracture  Tubing press.  Fracture  Tubing press.  Fracture  Method  Metho	back pressure, or Treatment:  d cf Testing:  t (Give amounts colling)  Date fire oil run fire oi	of material st new to tanks rporati y  to the best 1 011 C	5-18-63 on EFFECTIV SKELLY CINTO GE of my kno	E JANUA H COMP ETY OU  wledge.	water, oil,  URY 31, 197  ANY MERCOMPANY	and 7, GED

#### PIES RECEIVED SANTA U. 5. G. 9 LAND OFFICE TRANSPORTER PROBATION OFFICE

#### NEW MEXICO OIL CONSERVATION COL **7SION** SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

#### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator State Section 2 10 Shell Oil Company Township Range County Unit Letter Section 37 E Lea 21 S Kind of Lease (State, Fed. Fee) Pool State Wantz Abo Unit Letter Section Township Range If well produces oil or condensate give location of tanks **21** S 37 E T Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate P. O. Box 1598, Hobbs, New Mexico Shell Pipe Line Corporation Is Gas Actually Connected? Yes X No. Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas 🔀 or dry gas nected P. O. Box 1135, Eunice, New Mexico 5-18-63 Skelly Oil Company If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . . Remarks Recompleted from Hare to Wantz Abo on May 18, 1963. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the \_\_\_\_\_ day of . 19 **63** By OIL CONSERVATION COMMISSION Approved by Title Division Production Superintendent Shell Oil Company Address Date P. O. Box 1858, Roswell, New Mexico