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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

Lease

State Section 2

Well No.

10

Unit Letter

T

Section

2

Township

21 S

Range

37 E

Date Work Performed

4-28-63 - 5-18-63

Pool

Wantz Abo

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain): Abandoned Hare,
recompleted to Wantz Abo.☐ Plugging☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

(1) Pulled tubing and packer (2) Set CIBP at 7620', capped w/1 sack cmt. (3) Ran GR-N/CLL from PBTD 3150. (4) Perforated Abo 6932'-7452' (gross). (5) Ran 2" tubing w/FERC and ret. BP. Set BP at 7460'. (6) Spotted 15% NE acid over perfs 7179-7452, hung tubing at 7163' w/FERC at 7163'. (7) Treated perfs 7179-7452 w/3000 gal. 15% NE acid. (8) Raised and set ret. BP at 7163', set FERC at 7090'. (9) Treated perfs 7104-7153' w/3000 gal. 15% NE acid. Raised FERC to 6902', treated all perforations 6932-7153' w/5000 gal 15% NE acid. (10) Pulled ret. BP, FERC and 2" tubing. (11) Ran 3", 2 1/2" and 2" tubing w/GL valves and Sweet HD-100 packer. Tubing hung at 7253' w/packer set at 6754'. (12) Recovered load. (13) On OPT, Gas lifted 40 BO + 4 BW in 24 hrs. Injecting gas 6 min each hour. Gravity 38° API, GOR - TSM.

Witnessed by

H. B. Brooks

Position

Production Foreman

Company

Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

Date

Name

R. A. Lowery

Position

District Exploitation Engineer

Company

Shell Oil Company

| | |
|---------------------------|-----|
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| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

| SECTION A | | | | | |
|--|-----------------------------------|-------------------------|---------------------------------|----------------------|---------------------------------------|
| Operator Shell Oil Company | | | Lease State Section 2 | | Well No. 10 |
| Unit Letter T | Section 2 | Township 21 S | Range 37 E | County Lea | |
| Actual Footage Location of Well: 2310' feet from the South line and 988 feet from the West line | | | | | |
| Ground Level Elev. 3474 | Producing Formation Abo | | Pool Wantz Abo | | Dedicated Acreage: 40 Acres |
| 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES <input checked="" type="checkbox"/> NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____ 3. If the answer to question two is "no," list all the owners and their respective interests below: | | | | | |
| Owner | | | Land Description | | |
| | | | | | |

| SECTION B | | | |
|-----------|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

| CERTIFICATION |
|---|
| I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. |
| Name R. A. Lowery |
| Position District Exploitation Eng. |
| Company Shell Oil Company |
| Date May 21, 1963 |
| I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. |
| Date Surveyed |
| Registered Professional Engineer and/or Land Surveyor |
| Certificate No. |

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

| | |
|---------------------------|------------|
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| TRANSPORTER | OIL GAS |
| PROGRATION OFFICE | |
| OPERATOR | |

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|--------------------------------------|---|---|---|--------------------------------------|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | X | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | X | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | X | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

April 4, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State (Sec. 2) Well No. 10 in T
(Company or Operator) Lease (Unit)
NW 1/4 SW 1/4 of Sec. 2, T 21S, R. 37E, NMPM, Hare Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION: Recomplete from Hare to Wantz-Abo.

1. Pull tubing and packer.
2. Set CIBP on wireline at 7620' and cap w/1 sx. cement.
3. Run GR/N - CCL survey from PBTD to 3150'.
4. Perforate w/1 JS at selected intervals from approximately 6935' to 7450'.
5. Run tubing w/PERC and retrievable bridge plug.
6. Treat w/11,000 gallons 15% NEA in 4 stages.
7. Reset bridge plug at approximately 7500', reset packer at approximately 7175' and swab load from perforations below packer.
8. Pull tubing w/PERC and retrievable bridge plug.
9. Run production equipment and kick well off and place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator

Original Signed By
By R. A. Lowery R. A. LOWERY

Position District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address P.O. Box 1858, Roswell, New Mexico