				ATE			- *•	, <b>4</b> 4	a sa a salar a sa a sa
FORM C-1	105 N.		Ler andatation	NEW ME	VICO OII	CONSERVA	TION C	OMMIGGI	ON
<b></b>		<u>R-37-5</u>	L					OWW1991	UN
					Sant	a Fe, New Mexic	0		
			61	and the second		···			
			T		_		_		
			21			WELL RECOR	D		
<b>X</b>			0			<del></del>			
		ec. 2	S						
			*g	ent not more	than twenty	mmission, Santa F lays after completio	on of well.	Follow ivstru	ictions
						s of the Commissio SUBMIT IN TRIPI		questionable	e data
	REA 640 AC								
			Shell	1 017 Cor	*** <b>**</b> *		State		
				Company of	or Operator	NW/4 SW/9 of Sec	Lease		
						Lien			
									<u>F-21-9, R-3</u> 7-
f State la	and the oil a	and gas lease	is NoH-	-9745	Assigner	nent No		<i>.</i>	
f patent	ed land the	e owner is		•		, Addre	ss		
f Govern	nment land	the permittee	• is	-		, Addre	ss		
he Less	see 1s	Shell	011 001	108. <b>07</b>		, Addre	ss Box 1	957. Hol	ba, New Meri
						, was completed			
						, Addre			
						, Addre	SS	<del>orth, *</del> (	JZ2.9
		level at top							
Che infor	mation give	en is to be ke	pt confiden	tial until _	61	<u>confident</u>			19,
				OIL SAN	DS OR ZO	NES			
No. 1, fra	om <b>756</b>	3	to <b>??(</b>	55	No. 4, fr	om	t	0	
No. 2, fra	om7 <b>]1</b>	5	to791	16	No. 5, fr	om	t	0	
Jo 3 fro	100		to		No. 6. fr	om	t	0	
10. 0, 110	/ <b>M</b>			MPORTAN'					
		al matan int	_			rose in hole.			
						fe			
lo. 2, fi	rom			to		fee	et		
No. 3, fi	ro <b>m</b>			tò		fe	ət	···· <u>··</u> ······························	
No. 4, fi	rom			to		fe	et		· · · · · · · · · · · · · · · · · · ·
				CASIN	G RECORI	)			
						010		on :	
SIZE	WEIGHT PER FOOT	THREADS PER INCL		AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF FROM	ORATED TO	PURPOSE
13 3/8	• 45%	89		1981					
5/8"	32# <sup>*</sup>	80	Mixed		Bater				Water stri Selt strin
5 1/2"	17#15.5		Hation:	2	Beker		7627	7941	
iner			Japana				( SEF	· · · · · · · · · · · · · · · · · · ·	
- 10#	•	·							
	······						<u> </u>		
		1		49.2.1.2.4.4.2.2.4.1.2.2.1.1.1.2.1.1.1.1.1	1	l			
			MUDE	DING AND	CEMENTIN	G RECORD			
IZE OF	SIZE OF		NO. SACE	cs .					
HOLE	CASING W	HERE SET	OF CEMEN	T METH	HOD USED	MUD GRAVI	TY	AMOUNT OF	MUD USED

7 1/44								
	13 3/8"		250	Pump & plu	-			
<u>1"</u>	8 5/8	31.52	1800	Pump & play	5			
7/8*	5 1/2" Liner	7984	870	Pump & plug	<b>s</b>			
	LIDEF		TD	LUGS AND AD		••••		
Teening	nlug Mot	oniol				Donth S	et	
_								—
Adapters-	Material							
			CORD OF SH	OOTING OR C	HEMICAL T	REATMENT		_
SIZE	SHELL	USED CH	XPLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU	JT
			<u>+</u>					
				-				
lesults of	f shooting	or themical	treatment					_
			`				····.	
				PRODUCTI	ON			
The production;	uction of t	he fi <b>r</b> st 24	; and 0.1	<b>8.13</b> barn % sediment.	Gravity, Be		_% was oil;	.%
The produent of the produent of the produent of the product of the	uction of t  11, cu. ft. p	he first 24 % water er 24 hours.	hours was. 34	<b>3.13</b> barnbarn% sedimentGall	Gravity, Be	<b>k</b> 42.2 <sup>0</sup>		.%
The produent of the produent of the produent of the product of the	uction of t  11, cu. ft. p	he first 24 % water er 24 hours.	hours was ; and	<b>3.13</b> barnbarn% sedimentGall	Gravity, Be ons gasoline p GOR 957	<b>k</b> 42.2 <sup>0</sup>		.%
The produent of the produent of the produent of the product of the	uction of t  11, cu. ft. p	he first 24 % water er 24 hours. per sq. in	hours was. <u>3</u> 4 ; and <u>0.1</u>	<b>3.13</b> barnbarn% sediment. Gall EMPLOYE	Gravity, Be ons gasoline p GOR 957 ES	<b>x 42.2<sup>0</sup></b> per 1,000 cu. ft. (	of gas	
The produ emulsion; If gas wel	uction of t ll, cu. ft. p ssure, lbs.	he first 24 % water er 24 hours. per sq. in #TREECT	hours was. 34	B.13barnbarnbarn	Gravity, Be Tons gasoline p GOR 957 ES Ton C	<b>x 42.2<sup>0</sup></b> per 1,000 cu. ft. (	of gas, Drille	) <b>r</b>
The produ emulsion; If gas wel	uction of t  11, cu. ft. p	he first 24 % water er 24 hours. per sq. in #TREECT	hours was34	Barnbarn	Gravity, Be T ons gasoline ; GOR 957 ES Ton C	42.2 <sup>0</sup> per 1,000 cu. ft. o	of gas	) <b>r</b>
The produ emulsion; If gas wel Rock pres	uction of t 11, cu. ft. p ssure, lbs.	he first 24 % water er 24 hours. per sq. in <b>#Tazeel</b> <b>urhen</b> affirm that	hours was.34	EMPLOYE Driller ON RECORD	Gravity, Be Tons gasoline ; GOR 957 ES Ton Cl ON OTHER is a comple	42.2 <sup>0</sup> per 1,000 cu. ft. o hildress SIDE	of gas, Drille	er er
The produ emulsion; If gas wel Rock pres Rock pres I hereby work done	uction of t 11, cu. ft. p ssure, lbs.	he first 24 % water er 24 hours. per sq. in <b>#Tazeel</b> <b>urhen</b> affirm that	hours was ; and G.1 FORMATI the information e determined fro	EMPLOYE Driller Driller ON RECORD of given herewith	Gravity, Be Tons gasoline ; GOR 957 ES Ton Ci ON OTHER is a comple ords.	42.2 <sup>0</sup> per 1,000 cu. ft. o hildress SIDE	of gas, Drille	er er
The produ emulsion; If gas wel Rock pres Nock pres Nock pres Subscribe	uction of t 11, cu. ft. p ssure, lbs. 	he first 24 % water er 24 hours. per sq. in <b>per sq. in</b> <b>per sq. in.</b>	hours was ; and G.1 FORMATI the information e determined fro	EMPLOYE	Gravity, Be Tons gasoline p GOR 957 ES Ton Ci DN OTHER t is a comple ords.	<b>42.2<sup>0</sup></b> per 1,000 cu. ft. o <b>hildress</b> SIDE te and correct re	of gas, Drille	er er
The produ emulsion; If gas wel Rock pres Rock pres Nock done	uction of t 11, cu. ft. p ssure, lbs.	he first 24 % water er 24 hours. per sq. in <b>per sq. in</b> <b>per sq. in.</b>	hours was ; and G.1 FORMATI the information e determined fro	EMPLOYE	Gravity, Be	te and correct re	of gas, Drille , Drille , Drille ecord of the well and  <b>1-32</b> Marcal	er er
The produ emulsion; If gas wel Rock pres Rock pres L hereby work done	uction of t 11, cu. ft. p ssure, lbs. 	he first 24 % water er 24 hours. per sq. in <b>per sq. in</b> <b>per sq. in.</b>	hours was ; and G.1 FORMATI the information e determined fro	barn Sediment. Gall EMPLOYE , Driller , Driller ON RECORD ( given herewith om available rec 19-52 N F	Gravity, Be	te and correct re	of gas, Drille , Drille , Drille ecord of the well and      	er er
The produ emulsion; If gas wel Rock pres Rock pres L hereby work done	uction of t 11, cu. ft. p ssure, lbs. 	he first 24 % water er 24 hours. per sq. in <b>Frazeel</b> urhen affirm that far as can be rn to before <b>mery</b>	hours was ; and G.1 FORMATI the information e determined fro	barn % sediment. Gall EMPLOYE , Driller , Driller ON RECORD ( given herewith om available rec 19-52 F ublic	Gravity, Be	te and correct re	of gas, Drille , Drille , Drille ecord of the well and  <b>1-32</b> Marcal	er er

Address	<u>¥</u>	lox 1	957.	Hobbs,	New	Hexico

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## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
		SAMPLE	LOG
0	6300	<b>630</b> 0	No samples taken
6300	6770	470	Dolomite
6770	6925	155	Dolomite & 11/8
6925	6960	35	Line
6960	7535	575	Dolomite & lime
7535	7575	40	Lime & shale
		395	Sand, shale & lime
7575	7970	15	Line
<b>797</b> 0	7985	13	
	SCHLIMBSRUE	2	
Gloriet		5292 (-1	
Clear I	ork	5748 (-2	
Drinkar	đ	6594 (-3	
Fichits		6857 (-3	371)
Permiss	Simpson cont	ect 7533 (-L	047)
Top Nes		7563 (-1	(077)
Base Ho		7765 (-1	(279)
Connell		7915 (-4	429)
-		7969 (-1	483)
allenou	rger lime	1243 /	
<u>DST <b>41</b></u> 1	6887-7190 (303' Vichi	a dolomite)	Tool open 40 min. thru 5/8" BC & 1" TO on 3 1/2" D Gas to surface in 16 min., mid in 20 min., oil in 25 min. Flowed to pits 3 estimated rate of 25 bbl oil per hour. Gravity 43° API corrected. No facilities to measure gas-oil ratio. FBHP 2200 ps 45 min. SIBHP 2950 psi. HMH 3625 psi. Positive Test.
<u>DST 22</u>	7188 <b>-7</b> 465 (277' %ichi	ta dolomite)	Tool open 1 hour & 55 min. thru 5/8" BC & 3/4" TC. on 3 1/2" DS. Moderate air blow throughout test. Recovered 25°" (1.85 bble.) oil & gas cut mud. FBHP 0 psi. 30 min. SIBHP 0 psi. HNH 3700 psi. Fositive Test.
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