

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
<u>SAMPLE LOG</u>			
0	6300	6300	No samples taken
6300	6770	470	Dolomite
6770	6925	155	Dolomite & lime
6925	6960	35	Lime
6960	7535	575	Dolomite & lime
7535	7575	40	Lime & shale
7575	7970	395	Sand, shale & lime
7970	7985	15	Lime
<u>TOPS BY SCHLUMBERGER:</u>			
Glorieta		5292 (-1806)	
Clear Fork		5748 (-2262)	
Drinkard		6594 (-3108)	
Wichita		6857 (-3371)	
Permian/Simpson contact		7533 (-4047)	
Top McKee		7563 (-4077)	
Base McKee		7765 (-4279)	
Connell		7915 (-4429)	
Allenburger lime		7969 (-4483)	
<u>DST #1:</u>	6887-7190 (303' Wichita dolomite)		Tool open 40 min. thru 5/8" BC & 1" TC on 3 1/2" DS. Gas to surface in 16 min., mud in 20 min., oil in 25 min. Flowed to pits @ estimated rate of 25 bbls. oil per hour. Gravity 43° API corrected. No facilities to measure gas-oil ratio. FBHP 2200 psi. 45 min. SIDHP 2950 psi. HMH 3625 psi. <u>Positive</u> <u>Test.</u>
<u>DST #2:</u>	7188-7465 (277' Wichita dolomite)		Tool open 1 hour & 55 min. thru 5/8" BC & 3/4" TC. on 3 1/2" DS. Moderate air blow throughout test. Recovered 250' (1.85 bbls.) oil & gas cut mud. FBHP 0 psi. 30 min. SIDHP 0 psi. HMH 3700 psi. <u>Positive Test.</u>