

OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

1. Name of Operator

8. Farm or Lease Name

SHELL OIL COMPANY

STATE SECTION 2

3. Address of Operator

9. Well No.

P. O. BOX 991, HOUSTON, TEXAS 77001

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4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER L 3376 FEET FROM THE NORTH LINE AND 330 FEET FROM

HARE-SIMPSON

THE WEST LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

3497' DF

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ABANDON TUBB; RECOMPLETE IN HARE-SIMPSON ☒
ACIDIZE AND FRAC TREAT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-82: Set cmt retainer @ 6298'. Squeezed Tubbs perfs 6408' to 6562' w/100 sx Class "C" + .3% Halad-4 + .4% CFR-2 followed by 50 sx Class "C" neat cmt. WOC 24 hrs.

8-17-82 to 8-18-82: Drld cmt and cmt retainer to 6570'. Pressure tested squeeze to 650# - held OK. Drld out CIBP @ 6570'.

8-19-82: Drld out CIBP @ 7670'. CO to 8015'.

8-23-82: Spotted 400 gals 15% HCl-NEA across Connell zone. Set Baker 5-1/2" FBRC @ 7890'. Acidized perfs 7958' to 7984' w/2520 gals 15% HCl NEA. Acidized perfs 7698' to 7850' w/160 bbls 15% HCl NEA.

8-24-82: Frac treated McKee and Connell zones w/39,000 gals cross-linked 2% KCl wtr + 48,400# 20-40 mesh sand + 27,000# 10-20 mesh sand + 2,000 gals 15% NEA.

8-31-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Edie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 30, 1982

ORIGINAL SIGNED BY

DEC 3 1982

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL