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Aug 9 8 20 AM '65  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>B-9745</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State (Sec.2)</b>
3. Address of Operator <b>Box 1858 Roswell, New Mexico</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>3376</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3497' dr</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF:  REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Artificial Lift Installation</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Installed 54" 114 Parkersburg Pumping Unit with 15 h.p. electric motor.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED <u>R. J. Doubek</u>	TITLE <u>Division Mechanical Engineer</u>	DATE <u>August 6, 1965</u>
APPROVED BY _____ TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		

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TRANSPORTER	OIL	
	GAS	
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PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Jul 23 11 46 AM '65

Operator <b>Shell Oil Company</b>	
Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State (Sec. 2)</b>	Well No. <b>11</b>	Pool Name, Including Formation <b>Tubb (011)</b>	Kind of Lease State, Federal or Fee <b>State</b>
Location Unit Letter <b>L</b> ; <b>3376</b> Feet From The <b>north</b> Line and <b>330</b> Feet From The <b>west</b>			
Line of Section <b>2</b> , Township <b>21S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1598, Hobbs, New Mexico 88240</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Skelly Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1137, Eunice, New Mexico 88231</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>T</b>	Sec. <b>2</b>
	Twp. <b>21S</b>	Rge. <b>37E</b>
	Is gas actually connected? <b>Yes</b>	When <b>July 17, 1965</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date <del>Started</del> Operation Started <b>June 1, 1965</b>	Date Compl. Ready to Prod. <b>July 17, 1965</b>		Total Depth <b>8015'</b>		P.B.T.D. <b>6570'</b>			
Pool <b>Tubb (011)</b>	Name of Producing Formation <b>Tubb</b>		Top Oil/Gas Pay <b>6408'</b>		Tubing Depth <b>6505'</b>			
Perforations <b>6408'-6562' (Gross Interval)</b>		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/4"</b>	<b>13 3/8"</b>		<b>211'</b>		<b>250</b>			
<b>11"</b>	<b>8 5/8"</b>		<b>3140'</b>		<b>2000</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>8014'</b>		<b>850</b>			
	<b>2 3/8"</b>		<b>6505'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

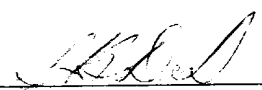
Date First New Oil Run To Tanks <b>July 17, 1965</b>	Date of Test <b>July 17, 1965</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Gas Lift</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>70</b>	Casing Pressure <b>150</b>	Choke Size <b>48/64"</b>
Actual Prod. During Test <b>9 BO + 1 BW</b>	Oil-Bbls. <b>9</b>	Water-Bbls. <b>1</b>	Gas-MCF

GAS WELL


Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) **S. B. Deal**  
**Division Production Superintendent**  
(Title)  
**July 22, 1965**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19\_\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 11 46 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9745</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>State (Sec. 2)</b>
9. Well No. <b>11</b>
10. Field and Pool, or Wildcat <b>Tubb (011)</b>
12. County <b>La</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State (Sec. 2)</b>
3. Address of Operator <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>3376</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Tubb (011)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3497' DF</b>	12. County <b>La</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Recompleted from Hare to Tubb (011).**

**June 1, 1965 thru July 17, 1965.**

1. Pulled tubing and gas lift equipment.
2. Set CIBP at 7670' and capped w/cement. Set second CIBP at 6570'.
3. Perforated 6408', 6414', 6421', 6440', 6445', 6462', 6469', 6481', 6486', 6492', 6497', 6507', 6514', 6521', 6526', 6531', 6534', 6544', 6548', 6554', 6559', 6562', w/one 3/8" JSPF (total 22 holes).
4. Ran tubing w/FBRC, spotted 200 gallons 15% NEA, set FBRC at 6360'. Displaced acid to formation. Treated w/2000 gallons 15% NEA using ball sealers.
5. Treated w/15,000 gallons lease crude containing 1# 20-40 mesh sand/gallon + 1/20# Mark II Adomite/gallon.
6. Pulled tubing and FBRC.
7. Ran 211 jts. (6495') 2 3/8", EUE, 8rd, J-55 tubing and hung at 6505', SN at 6504', notched collar open-ended on bottom.
8. Recovered load.
9. On OPT gas lifted 9 BOPD + 1 BWPD thru 48/64" choke. FTP 70 psi. CP 150 psi. (Injecting gas 1 minute 12 seconds each 2 hours). Gravity 31.2° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey C. R. Coffey TITLE Acting District Exploitation Engineer DATE July 22, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

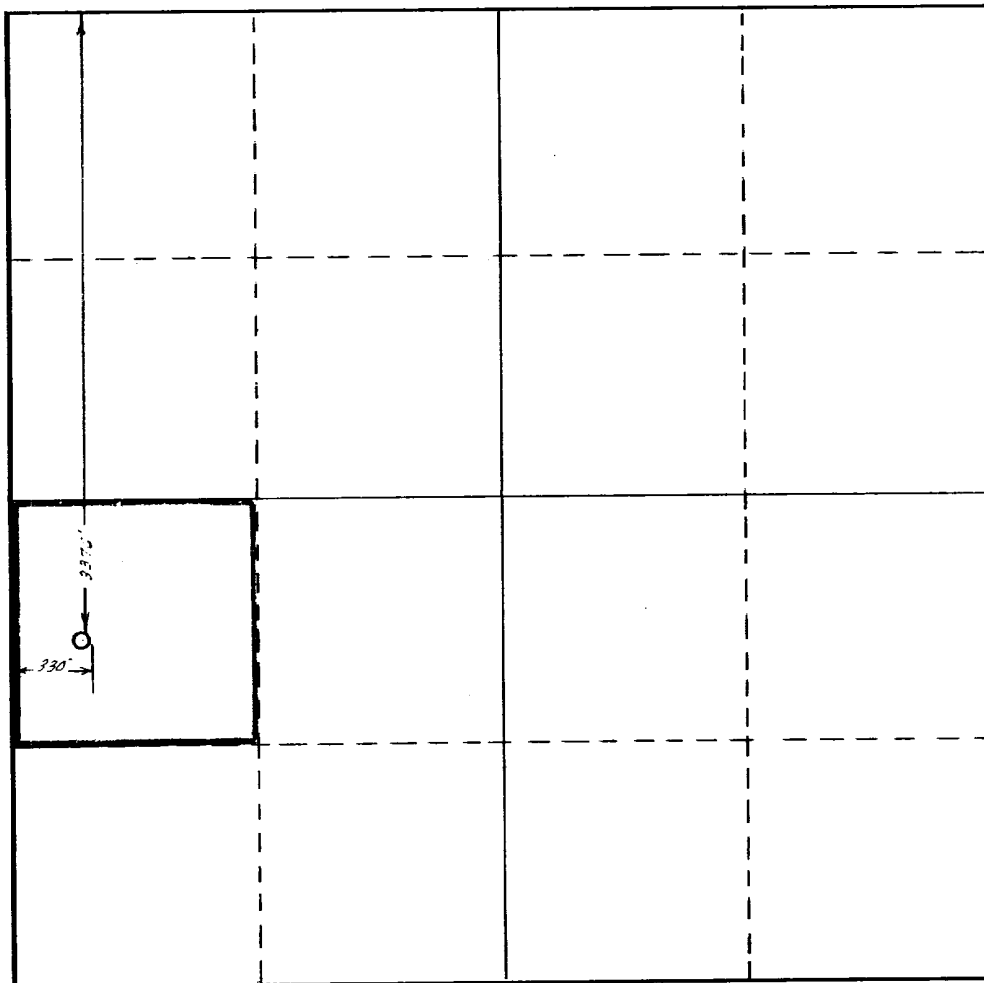
Operator <b>Shell Oil Company</b>			Lease <b>State (Sec. 2)</b>		Well No. <b>11</b>
Unit Letter <b>L</b>	Section <b>2</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>3376</b> feet from the <b>north</b> line and <b>330</b> feet from the <b>west</b> line					
Ground Level Elev. <b>3485'</b>	Producing Formation <b>Tubb</b>		Pool <b>Tubb (Oil)</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Original Signed By C. R. Coffey**

Position  
**Acting District Exploitation Engineer**

Company  
**Shell Oil Company**

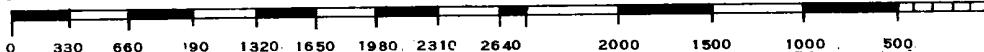
Date  
**July 22, 1965**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9745</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
<b>Shell Oil Company</b>		<b>State (Sec. 2)</b>	
3. Address of Operator		9. Well No.	
<b>P. O. Box 1858, Roswell, New Mexico</b>		<b>11</b>	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <b>L</b> , <b>3376</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM		<b>Hare</b>	
THE <b>west</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
<b>3497' DF</b>		<b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Abandon Hare, Recomplete to Tubb</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing, gas lift equipment and packer.
2. Set CIBP at 7670' and cap with cement. Run Chlorine - GR/N log with CCL from 7670' to 3200'. Set second CIBP at 6570'.
3. Perforate approximately twenty 3/8" holes.
4. Run 3" XL frac string with FBRC. Spot enough 15% NEA at 6570' to cover perforated interval, and then set packer above perforations.
5. Acid treat perforated interval with 2000 gallons 15% NEA.
6. Follow acid with 15,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite.
7. Check for sand fill and reverse acid out of sump. Pull frac string and run production tubing. Place Tubb on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By **C. R. Coffey** **C. R. Coffey** TITLE **Acting District Exploitation Engineer** DATE **May 27, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: