

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico  
(Address)

LEASE State (Sec. 2) WELL NO. 12 UNIT S S 2 T -21-S R -37-E  
DATE WORK PERFORMED 2-17 thru 3-24-59 POOL Hare

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Treated via tubing w/100 gallons Control-flow mixed w/50 bbls. lease crude.
2. Failed to restore flowing production.
3. Installed Gas Lift Equipment.
4. In 24 hours flowed 11 B0 thru 32/64" choke (by Gas Lift)  
TP 50 psi. CP 500 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. 3491' TD 8075' <sup>DOD</sup> ~~8075'~~ 8046' Prod. Int. 7719'-8016' Compl Date 3-1-52  
Tbng. Dia 2" Tbng Depth 8024' Oil String Dia 5 1/2" Oil String Depth 8072'  
Perf Interval (s) 7719' - 7884', 7995' - 8016'  
Open Hole Interval - Producing Formation (s) McKee-Connell

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>1-11-59</u>	<u>3-24-59</u>
Oil Production, bbls. per day	<u>12</u>	<u>11</u>
Gas Production, Mcf per day	<u>165.2</u>	<u>168.7</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>13,767</u>	<u>15,332</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Frank Jones</u> <u>Production Foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. D. Emery  
For: Rex C. Cabaniss  
Position District Exploitation Engineer  
Company Shell Oil Company