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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 12 1969

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State Section 2
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER N, 2970 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3494' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Open Additional Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 15 thru October 5, 1969

- Pulled rods & pump and 140 joints of tbg.
- Perforated 5-1/2" csg w/1-3/8" McCullough J. S. at 6741', 6747', 6758', 6761', 6774', 6790', 6793', 6798', 6805', 6809', (10 holes)
- Ran Baker FB cementing tool on 2" tbg & set at 6730'. Acidized new perms w/4000 gal Dowell 15% NEA in 10-400 gal stages w/1 BS between each stage.
- Ran 222 jts 2-3/8" EUE 8 rd tbg & 1-2" x 10' sub (6801'). Ran 2" x 1-1/4" x 16' Pacific pump on 208 - 3/4" & 69 7/8" rods.
- Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison	TITLE Staff Operations Engineer	DATE 10-6-69
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

OCT 9 1969

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Shell Oil Company** Address **P. O. Box 1858, Roswell, New Mexico**

Lease **State (Sec. 2)** Well No. **13** Unit Letter **N** Section **2** Township **21S** Range **37E**

Date Work Performed **8-13-62 thru 8-26-62** Pool **Drinkard** County **Lee**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set Baker FB packer at 6562'.
3. Treated w/30,000 gallons lease crude containing 1 $\frac{1}{2}$ 20 - 40 mesh sand and 1/20 $\frac{1}{2}$ Mark II Adomite/gallon in 3 stages using ball sealers.
4. Pulled frac tubing and packer.
5. Cleaned out sand 6658' - 6855'.
6. Recovered load.
7. In 17 hours flowed 7 $\frac{1}{4}$ BO thru 20/64" choke. FTP 145 psi. CP 500 psi.

Witnessed by **H. B. Brooks** Position **Production Foreman** Company **Shell Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **3494'** T D **8143'** P BTD **6855'** Producing Interval **6604' - 6720' ✓** Completion Date **10-3-61**

Tubing Diameter **2"** Tubing Depth **6821'** Oil String Diameter **5 1/2"** Oil String Depth **8032'**

Perforated Interval(s) **6604' - 6636', 6680' - 6694', 6702' - 6706', 6714' - 6720'**

Open Hole Interval **-** Producing Formation(s) **Drinkard**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-24-62	9	82.9	-	9212	-
After Workover	8-26-62	194	296.0	-	2846	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

R. A. Lowery

Original Signed By
R. A. LOWERY

Title

Position

District Exploitation Engineer

Date

Company

Shell Oil Company

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) TO FRAC	E	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

August 13, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State (Sec. 2) Well No. 13 in N
(Company or Operator) Lease (Unit)
Lot 14
(40-acre Subdivision) 1/4 of Sec. 2, T. 21S, R. 37E, NMPM, Drinkard Pool
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

1. Pull rods, pump and 2" tubing.
2. Run 3" X-Line tubing and retrievable packer.
3. Treat perforations 6604' - 6720' w/30,000 gallons lease crude containing 1# sand and 1/20# Mark II Adomite/gallon.
4. Pull 3" tubing and packer.
5. Run 2" tubing and swab test.
6. Run rods and pump and place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator
By..... R. A. Lowery Original Signed By
Position..... District Exploitation Engineer
Send Communications regarding well to:
Name..... Shell Oil Company
Address..... P. O. Box 1858, Roswell, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

October 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lot 14

Shell Oil Company
(Company or Operator)

State (Sec. 2), Well No. 13, in 1/4 1/4,
(Lease)

N, Sec. 2, T. 21S, R. 37E, NMPM.,
Unit Letter

Drinkard

Pool

Lee

County. Date 9-26-61

Date 10-3-61

Completed

Please indicate location:

Elevation 3494' NF

Total Depth 8143'

PBTD 6855'

Top Oil/Water Pay 6604'

Name of Prod. Form.

Drinkard

PRODUCING INTERVAL -

Perforations 6604'-6636', 6680'-6694', 6702'-6706', 6714'-6720'

Open Hole -

Depth

Depth

Casing Shoe 8032'

Tubing 6821'

OIL WELL TEST -

Natural Prod. Test: 34 bbls. oil, - bbls water in 24 hrs, - min. Size 21

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 34 bbls. oil, - bbls water in 24 hrs, - min. Size *

GAS WELL TEST - * Pump 10-64" SPN

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons 15% NE acid.

Casing - Tubing - Date first new

Press. - Press. - oil run to tanks

October 3, 1961

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Shelly Oil Company

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

Remarks:

Request cancellation of Wants-Abs allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19 -

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: V. L. King

(Signature)

By: -


Title Acting District Exploitation Engineer

Send Communications regarding well to:

Title -

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico

NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO				FORM C-110 (Rev. 7-60)	
DISTRIBUTION		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
SANTA FE							
FILE							
U.S.C.							
LAND OFFICE							
TRANSPORTER	OIL GAS	FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
PRORATION OFFICE							
OPERATOR							
Company or Operator Shell Oil Company				Lease State (Sec. 2)		Well No. 13	
Unit Letter N (Lot 14)	Section 2	Township 21S	Range 37E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter N	Section 2	Township 21S	Range 37E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Con- nected 10-3-61	Address (give address to which approved copy of this form is to be sent) P. O. Box 379, Eunice, New Mexico			
If gas is not being sold, give reasons and also explain its present disposition: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.							
REASON(S) FOR FILING (please check proper box) New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Recompletion Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>							
Remarks Recompleted from Wantz-Abo to Drinkard.							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the 10th day of October , 19 61 .							
OIL CONSERVATION COMMISSION				By			
Approved by				S. B. Deal 			
Title				Division Production Superintendent			
Date				Company Shell Oil Company			
				Address Box 1858, Roswell, New Mexico			