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OIS	TRIBUTI	N .	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Ī	
	GAS		
PROBATION OFFI	CE		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

								_	_	
1		(Submit to	o appropr	late District	Office	s per Con	m (* + 10 f	Rula 1	(106)	
,	Shel	1 Oil Company	,	Address	Box	1858, I	Roswel	l, Ne	v Me	xico
tate (S	ec. 2					Township	218		Range	37E
ned .		Pool	kard		(County	Lea.			
0-3-01				OF: (Check a	ppropria	te block)				
rilling Ope	erations	 					Explain):	· · · · · · · · · · · · · · · · · · ·		
1			dial Work	REC	mplet	ED FROM	WANTZ	-ABO	TO D	RINKARD
tubing in place in performance insert, in performance straight and insert in performance in perf	per i v/Swe ce at ration , ran ration ht thu (6811' . See rods.	set HD-100 pace 6660'. as 6604' - 66; straight three as 6680' - 67; ru insert, tul ') 2", EUE, 8; ating Nipple 6	cker se 36' (ab 1 tool. 20' (be bing, p rd thd, 2 6783'	t @ 6668' ove packe low packe acker, & J-55 tub	, Sween r) v/l r) v/l side d ing &	t HHD @ .500 gal. .000 gal loor cho hung @	6662' lons l ke. 6821'.	, Swe 5% NE 5% NE Per	et S aci aci	ide Door d. d.
pumped	34 B	OPD + 0.25 WE	Position	U-O+ 31F	. 01	Company	CO BY			
	n	_	Desch	otion Bos	1		Shell	011	Compa	wv
н. В.	Brook	FILL IN BELO		etion For REMEDIAL W	епал	-	Shell NLY	011 (Compe	my
н. В.		FILL IN BELO	W FOR R	REMEDIAL W	eman ORK R	EPORTS O	NLY			
н. В.	T D	FILL IN BELO	WFORR	REMEDIAL W	eman ORK R	-	NLY			npletion Date
н. В.	T D	FILL IN BELO Tubing Depth	W FOR R	REMEDIAL WINAL WELL D	eman ORK R	Producin)NLY g Interva		Con	npletion Date
	T D	FILL IN BELO	W FOR R	REMEDIAL WINAL WELL D	ORK R	Producin)NLY g Interva	1	Con	npletion Date
	T D	FILL IN BELO	W FOR R	Oil Stri	ORK R	Producin)NLY g Interva	1	Con	npletion Date
val(s)	T D	FILL IN BELO	PBTI	Oil Stri	ORK R	Producin)NLY g Interva	1	Con	npletion Date
val(s)	T D	FILL IN BELO	PBTI RESUL Gas	Oil Stri	ORK R ATA Ing Diame	Producin	ONLY g Interva	1	Con g Depti	npletion Date
val(s)	T D	Tubing Depth Oil Production	PBTI RESUL Gas	Oil Strie	ORK R ATA Ing Diame	Production Production	ONLY g Interva	l Dil Strin	Con g Depti	npletion Date h Gas Well Potentia
val(s)	T D	Tubing Depth Oil Production	PBTI RESUL Gas	Producion CFPD	ork River I	Producing ation(s)	g Interva	l Dil Strin	Con g Depti	npletion Date h Gas Well Potentia
val(s) val Date of Test	T D	Tubing Depth Oil Production	PBTI RESUL Gas	Producion CFPD	ork Right Diame	Producing ation(s)	g Interva Cubi	l Dil Strin	Con g Depti	npletion Date h Gas Well Potentia
val(s) val Date of Test	T D	Tubing Depth Oil Production BPD	PBTI RESUL Gas	Producion CFPD	ork R or ATA ng Diame ng Form OVER Water 1	Producing ation(s) Production 3 P D	g Interva Cubi	l Dil Strin	Con g Depti	npletion Date h Gas Well Potentia
val(s) val Date of Test	T D	Tubing Depth Oil Production BPD	PBTI RESUL Gas	Production CFPD I her to th	ork R orm org Form OVER Water	Producing ation(s) Production 3 P D fy that the my knowle	Cubi informatidge.	GOR c feet/l	Con g Depti	npletion Date h Gas Well Potentia
	of work do rods, 1 cer CIBl tubing ited 5 shots tubing in place in perfor insert, perfor straig jts. 6790' mp and	Shell itate (Sec. 2 med 0-3-61 Prilling Operations of work done, naturally of the sec of the se	Shell Oil Company Tate (Sec. 2) This is A Prilling Operations Casin Remed of work done, nature and quantity of records, pump & tubing. The CIBP @ 6855' & capped tubing to 6712' & spotted tubing to 6712' asing 6604' as shots per foot. This is A Prilling Operations I casing the capped tubing to 6712' & spotted tubing to 6712' asing 6604' as shots per foot. This is A Prilling Operations This is A Prince of the casing of the capped tubing to 6855' & capped tubing to 6712' & spotted tubing to 6712' & spotted tubing w/Sweet HD-100 pages in place at 6660'. The casing operations of the capped tubing to 6712' & spotted tubing to 6712' & spotted tubing to 6712' & spotted tubing to 6604' - 66' insert, ran straight thruinsert, tubing tubi	Shell Oil Company State (Sec. 2) This is a report Orilling Operations This is a report Casing Test and Remedial Work of work done, nature and quantity of materials are cibre 6855' & capped w/l sx tubing to 6712' & spotted 500 grated 5 1/2" casing 6604' - 6636' capped with a second packer	Shell Oil Company Well No. Unit Letter N (Lot 1) This is a Report of: (Check a Casing Test and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resureds, pump & tubing. This is a Report of: (Check a Casing Test and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resureds, pump & tubing. This is a Report of: (Check a Casing Test and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resureds, pump & tubing. This is a Report of: (Check a Casing Test and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Test and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Feet Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Feet Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Feet and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Feet and Cement Job Remedial Work REC of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of: (Check a Casing Feet and Cement Job Remedial Work REC Of work done, nature and quantity of materials used, and resured in ser CIBP @ 6855' & capped w/l sx. cement. This is a Report of Check a Casing Feet @ 6865' & capped w/l sx. cement. This is a Report of Check and Cement Job Remedial Work REC Of work done, nature and Cement Job Remedial Work REC Of work done, na	Shell Oil Company Well No. Itate (Sec. 2) Med O-3-61 Pool THIS IS A REPORT OF: (Check appropriate of work done, nature and quantity of materials used, and results obtain rods, pump & tubing. Mer CIBP @ 6855' & capped w/l sx. cement. Tubing to 6712' & spotted 500 gallons 15% BDA. Steed 5 1/2" casing 660h' - 6636', 6680' - 669h' Shots per foot. Tubing w/Sweet HD-100 packer set @ 6668', Sweet in place at 6660'. Perforations 660h' - 6636' (above packer) w/l insert, ran straight thru tool. Perforations 6680' - 6720' (below packer) w/l straight thru insert, tubing, packer, & side of jts. (6811') 2", EUE, 8rd thd, J-55 tubing & 6790'. Seating Nipple @ 6783'. Tubing and rods. Tubing 4 BOPD + 0.25 water w/10-6h" SPM. Grammed 34 BOPD + 0.25 water w/10-6h" SPM.	Shell Oil Company Well No. Unit Letter Section Township	Shell Oil Company Well No. Unit Letter Section Township THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job	Shell Oil Company Well No. Unit Letter Section Township THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Remedial Work RECOMPLETED FROM WANTZ-ABO of work done, nature and quantity of materials used, and results obtained. rods, pump & tubing. Ser CIBP @ 6855' & capped w/l sx. cement. tubing to 6712' & spotted 500 gallons 15% BDA. Pulled tubing. Schots per foot. tubing w/Sweet HD-100 packer set @ 6668', Sweet HHD @ 6662', Swein place at 6660'. I perforations 6604' - 6636' (above packer) w/1500 gallons 15% Ninsert, ran straight thru tool. I perforations 6600' - 6720' (below packer) w/1000 gallons 15% Ninsert, ran straight thru insert, tubing, packer, & side door choke. 3 its. (6811') 2", EUE, 8rd thd, J-55 tubing & hung @ 6821'. Perforations. red load. Dumped 34 BOFD + 0.25 water w/10-64" SPM. Gravity 37 deg. AFI.	Shell Oil Company Well No. Unit Letter Section Township Range

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE								
SECTION A								
	Shell 011 0			tate (Sec. 2)	ki Ni 9	J ^{Well No.} 13		
N (Lot 14)	ection 2	Township 218	Range	378 County	les.			
	eet from the	south line as	nd 1650	feet from the	west	line		
Ground Level Elev.	Producing Fo		Pool		D	edicated Acreage:		
3482'	Da	rinkard		Drinkard		40 Acres		
who has the right another. (65-3- 2. If the answer to q wise? YES	to drill into and 29 (e) NMSA 193 uestion one is '' _ NO If	l to produce from any p 35 Comp.)	oool and to appropri ts of all the owners pe of Consolidation	ate the production e	ither for himse	("Ouner" means the person If or for himself and ation agreement or other-		
Owner			Land	Description				
		SECTION B			7 cı	ERTIFICATION		
1650'	-0				in SECTION plete to the belief. Name V. L. Ki Position Acting Exploi Company Shell (Date	District		
					shown on the plotted from surveys made supervision, and correct t and belief. Date Surveye	Professional Engineer		
0 330 660 990	1320 1650 191	90 2310 2640 20	000 1500 10	00 500 0	and/or Land Certificate N			

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.