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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

(Form C-102)  
(Revised 7/1/62)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) TO PERFORATE	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

September 20, 1961  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

.....Shell Oil Company.....State (Sec. 2).....Well No. 13.....in N  
(Company or Operator).....Lease.....(Unit)  
Lot 14.....1/4 of Sec. 2.....T. 21S.....R. 37E.....NMPM, Wantz-Abo Pool  
(40-acre Subdivision)  
Lea.....County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**PROPOSED OPERATION:**

1. Pull rods, pump and tubing.
2. Set CIBP at 6850' and cap with cement.
3. Run tubing and spot 500 gallons 15% MCA on bottom. Pull tubing.
4. Perforate 6598' - 6630' & 6694' - 6712' w/2 jet shots per foot.
5. Run tubing w/HW packer and side door choke.
6. Set packer above all perforations. Displace acid to formation.
7. Re-set packer between perforations and treat upper perforations w/1500 gallons 15% NEA and lower perforations w/1000 gallons 15% NEA.
8. Swab test.
9. Place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

.....Shell Oil Company.....  
Company or Operator  
Original Signed By  
By.....R. A. Lowery.....R. A. LOWERY  
Position.....District Exploitation Engineer  
Send Communications regarding well to:  
Name.....Shell Oil Company  
Address.....Box 1858, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 25, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State (Sec. 2)

Well No. 13

Lot 14

(Company or Operator)

(Lease)

in

1/4

1/4

N

Sec. 2

T. -21-S

R. -37-E

NMPM,

Wentz-Abo

Pool

(Unit)

Lee

County.

Operation Started

2-10-57

Date Completed

2-25-57

Please indicate location:

L	K	J	I
H	G	F	E
T	S	R	Q
U	V	W	X

Elevation 3494 Total Depth 8143 P.B. 7295

Top oil/gas pay 7007 Name of Prod. Form Abo

Casing Perforations: 7007' - 7041' & 7063' - 7145' or

Depth to Casing shoe of Prod. String 8032

Natural Prod. Test - BOPD

based on - bbls. Oil in - Hrs. - Mins.

Test after acid or shot 490 BOPD

Based on 384 bbls. Oil in 20 Hrs. 30 Mins.

Gas Well Potential -

Size choke in inches 20/64"

Date first oil run to tanks or gas to Transmission system: February 25, 1957

Transporter taking Oil or Gas: Shell Pipe Line

Section 2, Unit H

Casing and Cementing Record

Size	Feet	Sax
13 3/8	193	250
8 5/8	3148	1900
5 1/2	8032	500

Remarks: \*Washed casing perforations w/500 gallons HCA then treated w/1500 gallons HCA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Shell Oil Company

(Company or Operator)

Original signed by

By: B. Nevill

B. Nevill

(Signature)

OIL CONSERVATION COMMISSION

By: E. J. Fischer

Title: Division Exploitation Engineer

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico