NEW MEXICO OIL CONSERVATION COMMISSION SHOBDS NOP PARE COCC

MISCELLANEOUS NOTICES Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission Softore the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	Notice of Intention
fo Change Plans	TEMPORARILY ABANDON WELL	to Drill Deeper
Notice of Intention	Notice of Intention	Notice of Intention
fo Plug Well	to Plug Back	to Set Liner
Notice of Intention	Notice of Intention	Notice of Intention
to Squeeze	to Acidize	to Shoot (Nitro)
Notice of Intention	Notice of Intention	NOTICE OF INTENTION
fo Gun Perforate	(Other)	(OTHER) TO RECOMPLETE

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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Tebruary 20, 1957 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State (Sec. 2)

18

	Shell 011 Company		Well No. 13	in
Tet 14	(Company or Operator)			(Unit)
······································		R - 77- E NMPM	Brunson	Peol
(40-acre Subdivision)	, -	,,	,	
Lea	County.			

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Recomplete from Brunson to Wants-Abo.

- 1. Run Radioactivity Survey.
- Set bridging pluge at 8000' & 7300' & cmp w/cement. 2.
- Perforate 5 1/2" casing w/4 jet shots per feet from 7000' to 7026' & 7050' to 7165'. 3.
- 4 Wash perforations w/500 gallons MCA. Treat w/1500 gallons MCA.
- Dependent upon results of above treatment either retreat w/3000 gallons MCA or treat 5. v/10,000 gallons retarded acid.
- 6. Place well on production.

Approved, 19	Shell Oil Company
Except as follows:	Company or Operator Original signed by By
	ByB. Nevill
Approved OIL CONSERVATION COMMISSION	Position
By Efficier	Name Shell 011 Company
Title	Address

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be ass well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NEW WELL	Company or Operator. Shell Oil Company	Lease
Unit. M., Well(s) No. 13., Sec. 2, T. 21., R. 37., Pool. Brunson County Less. Kind of Lesse: State Lesse If Oil well Location of Tanks. Authorized Transporter. Skelly. 01. Company Address of Transporter Bex. 379, Mandase, New Hexters (Control of Hell Office) Company Address of Transporter Bex. 1550, Tules, Office) Statement (Control of Hell Office) Company Address of Transporter Bex. 1550, Tules, Office) Statement (Control of Hell Office) Company Address of Transporter Bex. 1550, Tules, Office) Statement (Control of Hell Office) Company Address of Transporter Bex. 1550, Tules, Office) Statement (Control of Hell Office) Company Address of Transporter Bex. 1550, Tules, Office) Statement (Control of Hell Office) Company Address of Dialocci Per cent of Office Natural Gas to be Transported	Address Box 1957, Hobbs, New Mexico	Box 1509, Midland, Texas
If Oil well Location of Tanks. Authorized Transporter Skelly. Oil. Company Address of Transporter Bax. 379. Braises, Har. Hextless Bax 1650. Talsa. Oklaboras Periodial Flace of Business) Cucasts Field Office Periodial Flace of Business) Periodial Flace of Business) Per cent of Gibbor Natural Gas to be Transported 100\$ Other Transporters authorized to transport Oil or Natural Gas from this unit are NORE		
Authorized Transporter Skelly Cill Company Address of Transporter Bex 379, Enrises, Merkers Bex 1650, Tules, Ordenset (Company) (Principal Place of Evaluation) Per cent of Gigor Natural Gas to be Transported 100\$ Other Transporters authorized to transport Oil or Natural Gas from this unit are None None (Principal Place of Evaluation) (Case) of Filling: (Please check proper box) (Please Check proper box) NEW WELL CHANGE IN OWNERSHIP (Please check proper box) NEW WELL OTHER (Explain under Remarks) (Please in accordance vith Completed gas production on the above lease in accordance vith Completed gas production on the above lease in accordance vith Completed gas production for the above lease in accordance vith Completed gas production for mission have been complied with. Executed this the day of JAN 2 7 ME4 19. OHELL CUL COMPANY, Netter CUL COMPANY, 19. OHELL CUL COMPANY, 19. SHELL CUL COMPANY, Approved 19. 14. Superintendent By L.E. Slage 19. 14. By L.E. Slage 110. 14.	County	c:
Bex 777, Ennise, New Mexice Bex 1650, Tulsa, Oklahoma (Least or Fund Office) (Principal Place of Business) Per cent of Gibor Natural Gas to be Transported	If Oil well Location of Tanks	
Per cent of Gingor Natural Gas to be Transported	Authorized Transporter	
Per cent of Gingor Natural Gas to be Transported	Bex 379, Eunice, New Mexico	Box 1650, Tulsa, Oklahoma
% REASON FOR FILING: (Please check proper box) NEW WELL	•	
REASON FOR FILING: (Please check proper box) NEW WELL. CHANGE IN OWNERSHIP CHANGE IN TRANSPORTER. OTHER (Explain under Remarks) REMARKS: This report covers casingheed gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 9, Bule 1109, Section (A). The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the. day of JAN 2 7 1954 19. SHELL CIL COMPANY, Approved 19. OIL CONSERVATION COMMISSION By. By. Title. Division Production Superintendent	from this unit are	
NEW WELL. CHANGE IN OWNERSHIP. CHANGE IN TRANSPORTER. OTHER (Explain under Remarks). REMARKS: This report covers casinghead gas production on the above lease in accordance with Commission Order B-98-A, Paragraph 9, Rule 1109, Section (A). The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the. day of JAN 2 7 1954 19. SHELL CH_COMPANY, Approved. , 19. Original Signed By By. Title. Division Production Superintendent		%
CHANGE IN TRANSPORTER	REASON FOR FILING: (Please check proper box)	
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Approved	Executed this theday of	JAN 2 7 1954 19
OIL CONSERVATION COMMISSION By		SHELL CIL COMPANY,
By	Approved, 19	
By	OIL CONSERVATION COMMISSION	Original Signed By ByL. E. Slagla
	Bv.	Title Division Production Superintendent

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF HOLE CASING WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2" 13 3/8" 193'	250	Pamp & plang		
11" 8 5/8" 3148'	1900	Pump & plug		
7 7/8* 5 1/2* 8032*	500	Pump & plus		

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81de
attach hereto.
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FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Kebbs,	New Maxie	4-30-52
P	and to	Date
Name	- terrege	0 + 0 +
Position Div	Islon Bupl	tation Ingineer
Representing	Shell 011	
	Res 1069	Company or Operator. Hobbs, New Mexico
Address	DGE 173(.)	NGRAAR WAA WAYTAD

FORMATION RECORD

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	1		
FROM	TO	THICKNESS IN FEET	FORMATION
~	6000	SAMPLE IO	
0	5700	5700	No samples teken
5700	6860	1160	Dolomite
6860	7050	190	Line
7050	7500	450	Dolomite & Line
7500	7650	150	Line & Shale
7650	7980	330	Sand, Lime & Shale
			• · · · · · · · · · · · · · · · · · · ·
7980	8020	40	Line
80 20	8134	114	Dolomite & Sand
8134	8143	9	Granite Wash
TOPS BY	SCHLUMBERGES	8	
Gleriet		5312 (-16	3.6)
Clear T		5776 (-22	
Drinkar	F	6590 (-30	
Abo		6865 (-33	(71)
	Simpson		
contest		7497 (-40	
Top McK		7654 (-4)	60)
		7977 (-4	
	rger Line		
	rger Dolomite		
Granite	Wash	6134 (-40	SNO)
		- •	· ·
1108 A.	5766-6000'		Tool open 1 1/4 hrs. thru 5/8" BC & 1" TC on 3 1/2
194 JA			
	(234' Blinet	27	DS. Thir air blow throughout test. Recovered ST
	Dolomi		(2.35 bbls.) oil & gas out mud (estimated 5-10/ of
	A C AGAIL	v v <i>i</i>	
			FBHP 400-500 pei. 30 min. SIBHP 1575 sti. HMN
			3000-3125 psi. Positive Test.
nom 20.	COLO CROOM		and a second
<u>251 72</u>	6240 6530'		Tool open 1 hour thru 5/8" BC & 1" TO on 3 1/2" DS
	(290' Tabb Do	lomite)	Strong blow immediately. Gas to surface in 6 min.
			Flowed dry gas 3 stabilized rate of 580 Mer/d.
			Rec. 540' (3.4 bbls.) gas out mud. FBHP 475-500 1
			20 min. SIBHP 2500 pai, HMH 3500 pai. Pasitive
			Test.
			•
1) en 20.	6610-6714'		Tool open 3 hrs. thru 5/8" B0 & 1" TO on 3 1/2" D8
	(1041 Drinkar	d	Weak blow increasing to fair in 5 min. Gas to
	Dolomit	0/	surface in 1 hr. & 20 min. Volume THIM. Recover
			190' (1 bbl.) oil & gas out mad (est. 10% oil).
			904 (0.4 bbl.) heavily oil & gas out mud (est. 40%
			oil) and 180' (0.8 bbl.) gas out mud w/trace eil.
			FBHP 0-125 ps1. 30 min. SIBHP 950 ps1. Htt 3425-
			3400 pei. Pasitive Test.
DST AL.	6714-67391	l	Tool open 1 1/4 hrs. thru 5/8" BC & 1" TC on 3 1/2
	(25' Drinkard		DS. Fair blow decreasing to weak in 15 min. which
	Dolomite	Ð	Insted remainder of test. Recovered 180' (1.3 bb)
			salty mud, 210' (1.6 bble.) muddy gas out salt
			water & 490' (2.4 bbls.) salt water w/soum of ell.
		1	FBRP 50 to 425 psi. 30 min. SIBHP 2475 psi. HMR
		1	
	· ·		3300 pei. Pasitive Test.
	1		Tool open 4 hrs. & 20 min. thru 5/8" BC & 1" TC or
17 m 18 4 -	(000 0000		计 化合金化 化化合物 化二氯甲酸二乙 化乙酸 机铁铁 化乙酰甲 我们 乙二丁基 閉閉 医白
DST #5:	6870-7200		
<u>Dst 45</u> :	6870-7200 (330' Abo del	omi te)	
<u>Dst 45</u> :	6870-7200 (330' Abo dol	omite)	3 1/2" DB. Strong blow immediately. Gas to surfi
<u>Dst #1</u> :	6870-7200 (330' Abo dol	omite)	3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs.
<u>D57 #5</u> :	6870-7200 (330' Abo dol	omite)	3 1/2" DB. Strong blow immediately. Gas to surfi
<u>DsT</u> #5:	6870-7200 (330' Abo dol	omite)	3 1/2" DE. Strong blow immediately. Gas to suffi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min.
<u>D57 #5</u> :	6870-7200 (330' Abo dol	omite)	3 1/2" DB. Strong blow immediately. Gas to surfi in 20 min., mud in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBNP 1000-1850-700 psi.
<u>DST #5</u> :	6870-7200 (330' Abe del	omite)	3 1/2" DB. Strong blow immediately. Gas to surfi in 20 min., mud in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBNP 1000-1850-700 psi.
<u>DST 45</u> :	6870-7200 (330' Abo dol	omite)	3 1/2" DB. Strong blow immediately. Gas to surfi in 20 min., mud in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBNP 1000-1850-700 psi.
	(330' Abo dol	lomi te)	3 1/2" DB. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 495. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Ponitive To
	(330' Abe del 7200-7500'		3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 495. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Positive Ty Tool open 1 hr. thru 5/8" BC & 1" TC on 3 1/2" DS.
	(330' Abo dol		3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 495. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Positive Ty Tool open 1 hr. thru 5/8" BC & 1" TC on 3 1/2" DS.
	(330' Abe del 7200-7500'		3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBNP 1000-1850-700 psi. 30 min. SIBMP 2875 psi. HNH 3550 psi. Positive To Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20
	(330' Abe del 7200-7500'		3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 495. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Positive To Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20 min. Recovered 70" (0.35 bbl.) drig. mod w/
	(330' Abe del 7200-7500'		3 1/2" DB. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. ail in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBNP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Positive Ty Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20 min. Recovered 70" (0.35 bbl.) drig, and w/ scattered specks of ail plus trace free oil. FBMP
	(330' Abe del 7200-7500'		3 1/2" DB. Strong blow immediately. Gas to surfic in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. ail in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Ponitive To Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20 min. Recovered 70" (0.35 bbl.) drig, and w/ scattered specks of ail plue trace free oil. FBHP
	(330' Abe del 7200-7500'		3 1/2" DS. Strong blow immediately. Gas to surfi in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 495. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Ponitive Ty Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20 min. Recovered 70" (0.35 bbl.) drlg. mad w/ scattered speaks of oil plue trace free oil. FBHP 0 psi. 30 min. SIBHP 0 psi. HNH 3700 psi.
	(330' Abe del 7200-7500'		3 1/2" DB. Strong blow immediately. Gas to surfic in 20 min., and in 2 hrs. & 20 min., oil in 2 hrs. 30 min. Flowed 33.2 bbls. ail in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. Ponitive To Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS. Fair air blow immediately, decreasing to weak in 20 min. Recovered 70" (0.35 bbl.) drig, and w/ scattered specks of ail plue trace free oil. FBHP
	(330' Abe del 7200-7500'		3 1/2" DB. Strong blow immediately. Gas to surf in 20 min., mud in 2 hrs. & 20 min., oil in 2 hrs 30 min. Flowed 33.2 bbls. oil in 1 hr. 40 min. GOR 496. Gravity 39.8°. FBHP 1000-1850-700 psi. 30 min. SIBHP 2875 psi. HNH 3550 psi. <u>Positive T</u> Tool open 1 hr. thru 5/8" BC & 1" TO on 3 1/2" DS Fair air blow immediately, decreasing to weak in 2 min. Recovered 70' (0.35 bbl.) drlg. mod w/ scattered speaks of oil plue trace free oil. FBHP 0 psi. 30 min. SIBHP 0 psi. HNH 3700 psi.



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