

## OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |                                     |
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| LAND OFFICE   |                                     |
| TRANSPORTER   | UOL                                 |
| OPERATOR  | OSL                                 |
| PRODUCTION OFFICE   |                                     |
| Operator  |                                     |
| Shell Western E&P, Inc.                                     |                                     |
| Address   |                                     |
| 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 |                                     |
| Reason(s) for filing (Check proper box)                     |                                     |
| New Well  | <input type="checkbox"/>            |
| Recompletion  | <input type="checkbox"/>            |
| Change in Ownership   | <input checked="" type="checkbox"/> |
| Change in Transporter of:                                   |                                     |
| Oil   | <input type="checkbox"/>            |
| Casinghead Gas  | <input type="checkbox"/>            |
| Dry Gas   | <input type="checkbox"/>            |
| Condensate  | <input type="checkbox"/>            |
| Other (Please explain)                                      |                                     |

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

## II. DESCRIPTION OF WELL AND LEASE

|                 |              |           |               |                                |              |               |                       |        |           |
|-----------------|--------------|-----------|---------------|--------------------------------|--------------|---------------|-----------------------|--------|-----------|
| Lease Name      | State Sec. 2 | Well No.  | 14            | Pool Name, including Formation | Hare Simpson | Kind of Lease | State, Federal or Fee | State  | Lease No. |
| Location        |              |           |               |                                |              |               |                       |        |           |
| Unit Letter     | N            | : 3630    | Feet From The | South                          | Line and     | 1770          | Feet From The         | West   |           |
| Line of Section | 02           | T. and R. | 21S.          | Range                          | 37E          | N.M.P.M.      | Lea                   | County |           |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>                            | Address (Give address to which approved copy of this form is to be sent) |
| Western Oil Transportation Company Inc.  | P.O. Box 1183, Houston, Texas 77001                                      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Getty Oil Company  | P.O. Box 1137, Eunice, New Mexico 88231                                  |
| If well produces oil or liquids, give location of tanks.   | Unit, Sec., Twp., Rge.   |
| No Change  | Yes  |
|  | NA   |

If this production is commingled with that from any other lease or pool, give commingling order numbers:

## IV. COMPLETION DATA

|                                      |                             |                 |              |                   |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|--------------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well     | Workover          | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |                   |        |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |                   |        |           |             |              |
| Perforations                         |                             |                 |              | Depth Casing Shoe |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |              |                   |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       | SACKS CEMENT |                   |        |           |             |              |
|                                      |                             |                 |              |                   |        |           |             |              |
|                                      |                             |                 |              |                   |        |           |             |              |
|                                      |                             |                 |              |                   |        |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Ran To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bble.       | Water-Bble.                                   | Gas-MCF    |

## GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bble. Condensate/MCF      | Gravity of Condensate |
| Testing Method (flow, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

## OIL CONSERVATION DIVISION

APPROVED JAN 31 1984

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Shell Oil Company   | 8. Farm or Lease Name<br>State (Sec. 2)        |
| 3. Address of Operator<br>P. O. Box 1509; Midland, Texas 79702   | 9. Well No.<br>14                              |
| 4. Location of Well<br>UNIT LETTER <u>N</u> <u>3630</u> FEET FROM THE <u>south</u> LINE AND <u>1770</u> FEET FROM<br>THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Hare Simpson |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3496' DF  | 12. County<br>Lea                              |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## INSTALL PUMPING UNIT

1/10/78: Ran 2" x 1-1/6" x 16' pmp. Started well to ppg.

1/23/78: In 24 hrs ppd 14 BO + 120 MCFPD of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 5/30/78

APPROVED BY Jerry Seaton TITLE Dir. J. Seaton DATE JUN 02 1978

CONDITIONS OF APPROVAL, IF ANY: