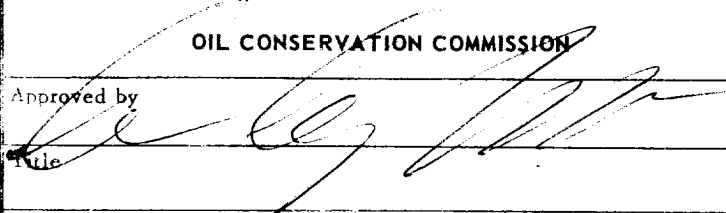


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Shell Oil Company</b>			Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State (Sec. 2)</b>		Well No. <b>11</b>	Unit Letter <b>N</b>	Section <b>2</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>4-29-61 thru 5-6-61</b>		Pool <b>Hare</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<ol style="list-style-type: none"> <li>1. Unseated packer and lowered tubing to TD.</li> <li>2. Reset packer w/12,000# @ 7727'.</li> <li>3. Treated formation w/2500 gallons 15% NE acid.</li> <li>4. Recovered load.</li> <li>5. In 2 1/2 hours flowed 22 BO, cut 0.2% water, thru 16/64" choke. FTP 50 psi.</li> </ol>						
Witnessed by <b>H. B. Brooks</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3496'</b>	T D <b>7976'</b>	PBTD <b>7842'</b>	Producing Interval <b>7642' - 7817'</b>		Completion Date <b>6-3-52</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>7805'</b>	Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>7975'</b>		
Perforated Interval(s) <b>7642' - 7817'</b>						
Open Hole Interval <b>-</b>			Producing Formation(s) <b>McKee Sand</b>			
RESULTS OF WORKOVER						
Test Before Workover	Date of Test <b>4-3-61</b>	Oil Production BPD <b>15</b>	Gas Production MCFPD <b>130.3</b>	Water Production BPD <b>0</b>	GOR Cubic feet/Bbl <b>8688</b>	Gas Well Potential MCFPD <b>-</b>
After Workover	<b>5-6-61</b>	<b>22</b>	<b>not measured</b>	<b>0</b>	<b>not measured</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R. A. Lowery</b>		
Title <b>District Exploitation Engineer</b>				Original Signed By <b>R. A. LOWERY</b>		
Date				Company <b>Shell Oil Company</b>		