

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

NEW MEXICO CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☐

OTHER

Injector

2. Name of Operator

SHELL WESTERN E & P INC. (4431 WCK)

3. Address of Operator

P.O. BOX 576, Houston, TX 77001-0576

4. Well Location

Unit Letter I : 4620 Feet From The South Line and 660 Feet From The East LineSection 3Township 21-SRange 37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3491' DF

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

211

9. Pool name or Wildcat

NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: OAP, AT / CTI ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-89 thru 2-15-89:

POOH w/ prod equip. Work through collapsed portion of csg @ 6130' - 6138' w/ 4-3/4" swedge. Perf Tubb 6187' - 6225' and Blinebry 5804' - 5945' w/ 1JSPF. Shot 4-way @ 3150'. Pmp 225 sxs class "C" Light cmt followed by 100 sxs class "C" cmt + 2% CaCl through perfs @ 3150' and into 5-1/2" annulus. DO to 3270'. Selectively AT Blinebry/Tubb 5804' - 6199' w/ 3780 gals 15% HCl acid + 500# rock salt + 16 ball sealers, using RBP's and pkr's. TIH w/ inj. equip, setting Guiberson Uni-VI pkr @ 5750'. Pres test to 500 psi - held O.K. Placed well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W.F.N. KELLDORF

TITLE

STAFF PRODUCTION ENGINEER

DATE APR 17 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1989

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HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 211
4. Location of Well UNIT LETTER <u>I</u> <u>4620</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER OAP, AT / CTI

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) TIH w/ swage and drill collars. Work through collapsed portion of casing @ +/-6130' until at least 4-3/4" diameter.
- 3) Perf Tubb 6187' - 6199' and Blinebry 5804' - 5975' w/ 1JSPF.
- 4) Selectively AT Tubb 6187' - 6199' and Blinebry 5804' - 5975' w/ 5250 gals 15% NEFE HCl acid + 1250# rock salt + 16 ball sealers, using RBP's and pkr's.
- 5) CO to 6050'.
- 6) TIH w/ injection equip, setting Guiberson Uni-VI pkr @ 5750'.
- 7) Pres test to 500 psi for 30 min.
- 8) Tie into injection system and place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 09 1988

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 211
4. Location of Well UNIT LETTER <u>I</u> , <u>4620</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field, and, Pool, or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER Sqzd Tubb, opened Blinebry, and ☒
Blinebry & Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-10 to 2-18-88:

POH w/prod equip. Set RBP @ 6553' & capped w/2 sx sd. Set pkr @ 5909'.
Sqzd Tubb perfs 6147' - 6436' w/150 sx CIs "C" cmt + .3% Halad-9 followed by
50 sx CIs "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 6010' - 6436'. Pres
tstd sqz to 500#, held OK. Circ'd sd off RBP. POH w/RBP. Acid Drinkard
OH 6675' - 6740' w/3360 gals 15% HCl-NEA + 750# rock salt. Acid Drinkard
perfs 6574' - 6624' w/840 gals 15% HCl-NEA + 250# rock salt. Perf'd Blinebry
5885' - 6119' (1 JSPE). Acid perfs 5885' - 6119' w/3024 gals 15% HCl-NEA +
750# rock salt. Installed prod equip & ret'd well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-2-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE DEC 8 1988

RECEIVED

DEC 7 1988

NOTES: WHEN VP COMOPS JAMES R. OGDEN
SQUADRON 1 TOWNS
HOBBS OFFICE