ENERGY AND MINICIPALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 200A

11.1	SANTA FE.	NEW MEXICO 87501			
Lamb OFFICE		•			
TRANSCORTER UIL GAS	REQUES	REQUEST FOR ALLOWABLE			
CFEMATION	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Chetatet	tern E&P, Inc.				
Address					
200 North	Dairy Ashford, P.O. Box 991	l. Houston, Texas 77001			
Newson(s) for filing (Check New Woll	Change in Transporter al:	Other (Please explain)			
Recompletion	<b>~</b> 1	Ay Cos			
Change in Ownership X		Condensate .	•		
If change of ownership given and address of previous or	Shell Oil Company, P.	O. Box 991. Houston Teva	77001		
II. DESCRIPTION OF WEL	•	1000000	77001		
Lease Name	Well No. Pool Name, Include	ing Formation Kind of L			
Taylor Glenn	2 Tubb 0il Ai	nd Gac	Seral or Fee Fee		
Unit Letter I	: 4620 Feet From The South	1 / 2			
14	The Journal of the Jo	_Line and <u>(Q(Q)</u> Feet Fix	on The East		
. Line of Section 03	Tomship 215 Ronge	37E . кырм. Lea	Count		
Name of Authorized Transpor	NSPORTER OF OIL AND NATURAL	GAS	:		
Shell Pipeline Co	rporation	Address (Give address to which app	proved copy of this form is to be sent)		
Nexe of Authorized Transpor	ter of Casinghead Gas X or Dry Gas	P.O. Box 1910, Midle	and, Texas 79702 - moved copy of this form is to be sent)		
if well produces off or liquids	Ompany  Unit   Sec.   Twp.   Rge.	P.U. Box 1137, Eunic	ce, New Mexico, 88231		
cive location of tanks.	No Change	Yes	*NA		
If this production is commir COMPLETION DATA	ngled with that from any other lease or po	ol, give commingling order numbers	/		
Designate Type of Co	LOUIS II A LOUIS III		Plug Back Same Res'r. Diff. Rest		
Date Spudded	Dete Compl. Recdy to Prod.		Plug Back   Same Res'v.   Diff. Res'		
·	:	Total Depth	P.a.T.D.		
Eleveness (DF. RKB. RT. CR	, etc.; Name of Producing Formation	Top OU/Cas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	Tipue come		2. No. 2. 104		
HOLE SIZE	CASING, CASING, A	ND CEMENTING RECORD DEPTH SET			
			SACKS CEMENT		
V. TEST DATA AND RECOVE	CET FOR ALL AMARIA				
OIL WELL	EST FOR ALLOWABLE . (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allor		
Date First New Oil Run To Tor	nks. Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Langth of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	OII-Bhia.				
		Water - Bale.	Gas-MCF		
GAS WELL					
Actual Prod. Teet-MCF/D	Longih of Tool	Bbie. Candenegte NAVCF	Company		
Testing Method (picot, beck pr.)	Tubing Presewe (Shat-in)		Cravity of Condensate		
		Cooling Pressure (Shat-In)	Choke Size		
I. CERTIFICATE OF COMPI	LIANCE -	OIL CONSERVAT	ION DIVISION .		
I hereby certify that the rules and regulations of the Oil Conservation		1			
	with and that the information given to the best of my knowledge and belief.	ORIGINAL SIGNS	D BY TOP SEXTON		
1.7 1.7 X.7		- DISTRICT	SUPERVISOR		
O H Was	- con	TITLE			
	(Signature)	This form is to be filed in a	able for a manufactuation of		
Attorney-in-Fact	(argnatura)	well, this form must be accompan tests taken on the well in accord	ded he a felicitation of at the con-		
	(Tale)		t he filled out completely fee attain		
December 1, 1983 E	ffective January 1 1984		· •		

(Dute)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

JAN 19 1984
HOBBS OFFICE

STATE OF NEW MEXICO NT

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LAMB OFFICE	1-		
DAS			
CFE 441:00			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501					
	V 4.U.4.		•			
	teameronten Uit	REQUEST FOR ALLOWABLE				
	CFERATOR	L_L AND				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Shell Western	E&P. Inc.				
	-	ou Achfoud D.O. D				
	Nesson(s) for filing (Check proper	ry Ashford, P.O. Box 991	. Houston, Texas 77001			
	Now Well	Change in Transporter of:	Other (Please explain)			
	Arcompletion Change in Ownership X	Carrier and C	y Cos 🔲			
1			ndensale .			
1	If change of ownership give named and address of previous owner	* Shell Oil Company, P.(	D. Box 991, Houston, Texa	s 77001		
	DESCRIPTION OF WELL AN					
	Taylor Glenn	Well No. Pool Name, Includin	g Formation   Kind of Lec			
- 1	Location	2 Drinkard	State, Fede	ral or Fee Fee		
-	Unit Letter I : 40	020 Feet From The South				
	1 100 01 Section 03		Line and <u>OQO</u> Feet From	The East		
٠ ل	Line of Section UJ	T. mahip · 215 , Ronge	37E NUPM, Lea	Court		
лі. <u>г</u>	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	Cie.	Count		
Ī	veera of varuesized Transbottet of (	CII iXI er Condensete	Address (Give address to which agos	oved copy of this for- in the		
	Shell Pipeline Co		1.0. DOX 1710, MIL	end 10 76 707		
	Getty Oi/ Compar	Jy or Dry Gas	P.O. Box 1137, Eunice,	aved some alabia to		
	il well produces oil or liquids, tive location of tanks,	No Change		NA .		
1! C	this production is commingled w	with that from any other lease or poo		IVA /		
Ī		100 Well 116- Fine	New Well Warkover Despen			
L	Designate Type of Complet		Seepen	Plug Back   Same Res'v. Dill. Res'		
		Dete Compil. Recdy to Prod.	Total Depth	P.3.T.D.		
E	evauous (DF, RKB, RT, CR, etc.)	Neme of Producing Formation	Top OIL/Gas Pay	Tubing Depth		
7	erlorations			·		
<u> </u>	· · · · · · · · · · · · · · · · · · ·		•	Depth Casing Shoe		
  -	HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD			
	NOCC 3122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<u> </u>						
<u>ا</u>			<u>i</u>			
01	ST DATA AND REQUEST F L WELL	OR ALLOWABLE Test must be a	ofter recovery of total valume of load oil cepth or be for full 24 hours]	and must be equal to or exceed too allow		
3	ne First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif			
1.0	ngth of Teet	Tubing Pressure				
			Casing Pressure	Choke Size		
<b>ا</b> ا	tual Prod. During Test	Oil-Bhis.	Water-Bbie.	Gas-MCF		
_				:		
G.A	SWELL					
A=	tual Prod. T-e1-MCF/D	Length of Test	Bble. Condensate NAMCF	Cravity of Candenagte		
	oling Methed (pitot, beck pr.)			Country of Condensedis		
		Tubing Pressure (Sint-in)	Casing Pressure (Shat-In)	Choke Size		
L CE	RTIFICATE OF COMPLIANC	E ·	OII CONSERVATI	PALOVICION :		
 7 L-	•		OIL CONSERVATI	1984 VISIUM		
	A TOWN OF A COUNTY OF WILL	egulations of the Oil Conservation and that the information given	APPROVED	. 12		
*500	e is the and complete to the	best of my knowledge and belief.	ORIGINAL SIGNED BY JERI	RY SEXTON		
<b>-</b> 	· S. De 100	. : 6	TITLE			
	. A www.	4. No. 11				
	<u> </u>		This form is to be filed in co If this is a request for allows	his for a maniful dullind and		
Α	ttorney-in-Fact		West, this lotto must be accomised	ad by a feliciation of all the con-		
(Title)			tests taken on the well in accordance with muck 111.			

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December 1, 1983 Effective January 1, 1984

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All sections of this form must be filled out completely for allow shie on new and recompleted wells,

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JAN 19 1984

HOBBS OFFICE

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