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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Taylor-Glenn
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>4620</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard/Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3491 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Deepen in Drinkard</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-74 to 9-21-74

1. Pulled tubing and packer.
2. Drilled out CIBP and drilled formation to new TD 6780'.
3. Perforated Tubb Zone w/1 JSPF at 6147, 6160, 6176, 6188, 6198, 6207, 6215, 6244, 6259, 6266, 6285, 6293 & 6299 (13 holes).
4. Acidized 6147-6299' w/1500 gal 15% NEA.
5. Fracture treated Drinkard with 20,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal.
6. Fracture treated Tubb 6147-6436 with 20,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal.
7. Ran 214 jts 2 1/16" tubing, hung in Baker Model R double grip packer @ 6496-6503'. Ran 203 jts 2 1/16" tubing and hung @ 6169' (Tubb string).
8. Placed on production to recover load.

12-30-74

9. Tubb Zone dead and disconnected from El Paso Natural Gas Company's gathering system pending further remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 1-29-75

APPROVED BY D. Ramon TITLE Asst. I. Sup. DATE FFR

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 31 1975

GIL CONSERVATION COMM.
HOBBS, N. M.