

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION FORM**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Shell Oil Company</b>			Lease <b>Taylor-Glenn</b>		Well No. <b>2</b>
Unit Letter <b>I</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>East</b> line and <b>4620</b> feet from the <b>South</b> line					
Ground Level Elev. <b>3481</b>	Producing Formation <b>Tubb</b>		Pool <b>Tubb Gas</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name  
**R. A. Pattarozzi**

Position  
**Senior Drilling Engineer**

Company  
**Shell Oil Company**

Date  
**12-9-74**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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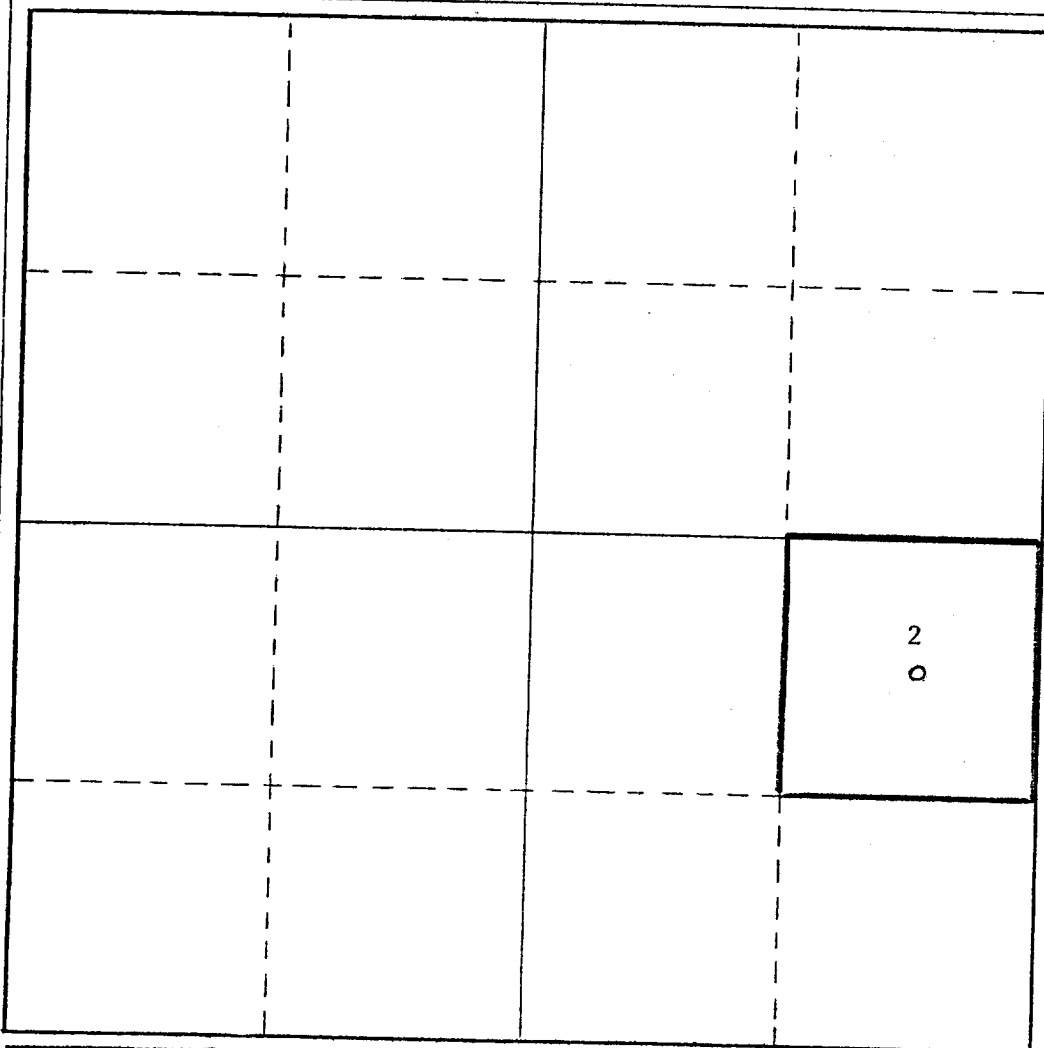
Operator <b>Shell Oil Company</b>			Lease <b>Taylor-Glenn</b>		Well No. <b>2</b>
Unit Letter <b>I</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>660</b> feet from the <b>East</b> line and		<b>4620</b> feet from the <b>South</b> line			
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**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*[Signature]*  
 Name  
**R. A. Pattarozzi**

Position  
**Senior Drilling Engineer**

Company  
**Shell Oil Company**

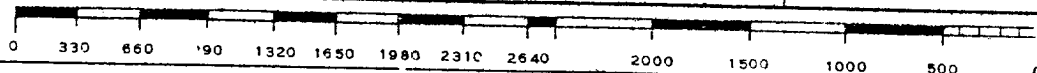
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Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_

Certificate No. \_\_\_\_\_



OFFSET OPERATORS  
TAYLOR-GLENN NO. 10

Continental Oil Co.  
P. O. Box 460  
Hobbs, New Mexico 88240

M. R. Antweil  
P. O. Box 2010  
Hobbs, New Mexico 88240

Exxon Company-U.S.A.  
P. O. Box 1600  
Midland, Texas 79701

Aztec Oil & Gas Co.  
P. O. Box 337  
Hobbs, New Mexico 88240

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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Taylor - Glenn
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I 4620 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3491 DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Deepen in Drinkard ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out CIBP at 6650'.
2. Drill approximately 70' of new hole to 6780'.
3. Fracture treat and complete as warranted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer

DATE 8-7-74

Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.

TITLE \_\_\_\_\_

DATE 8-18-1974

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: