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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 27 1967

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name Taylor Glenn
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER I 4620 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 18 thru October 23, 1967

1. Treated Tubb 6324-6436' via tubing-casing annulus W/3000 gallons 15% NEA + 1200 SCF/bbl CO₂, flushed W/108 bbls condensate W/1200 SCF/bbl CO₂.
2. Recovered load
3. Placed on production
4. In 24 hrs flowed 8 BO + 15 BW on 48/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED N.W. Harrison	TITLE Staff Exploitation Engineer	DATE October 24, 1967
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		