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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 20 11 43 AM '67

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Taylor Glenn
9. Well No. 2
10. Field and Pool, or Wildcat Tubb-Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

Shell Oil Company (Western Division)

Address of Operator

Post Office Box 1509, Midland, Texas 79701

1. Location of Well

UNIT LETTER I 4620 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3491' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow Tubb to clean out.
- Treat Tubb via tubing-casing annulus with 3000 gallons 15% NEA containing 1200 SCF/Bbl. CO₂.
- Flush with condensate + 1200 SCF/Bbl. CO₂.
- Recover load.
- Place back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE October 19, 1967

APPROVED BY [Signature] TITLE Staff Exploitation Engineer DATE October 19, 1967

CONDITIONS OF APPROVAL, IF ANY:

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FEB 20 9 26 AM '67

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Taylor-Glenn
9. Well No. 2
10. Field and Pool, or Wildcat Tubb (Gas)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Post Office Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER I , 4620 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 6, 1967, through February 15, 1967

- 1. Treated perfs 6324' - 6436' via tubing-casing annulus w/3000 gallons 15% NE acid containing 800 SCF/bbl of CO₂. Flushed w/100 bbls crude oil containing 800 SCF/bbl of CO₂.**
- 2. Recovered load.**
- 3. Flowed at a rate of 365 MCFPD, FTP 260 psi.**
- 4. Packer leakage test scheduled for February 20, 1967.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N. W. Harrison TITLE Senior Exploitation Engineer DATE February 17, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: